

March 12, 2019

**BY HAND DELIVERY AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4930 - 2019 Annual Retail Rate Filing**  
**Responses to PUC Data Requests – Set 2**

Dear Ms. Massaro:

I have enclosed ten (10) copies of National Grid's<sup>1</sup> responses to the Public Utilities Commission's Second Set of Data Requests in the above-referenced docket.<sup>2</sup>

The Company's response to PUC 2-9 is pending.

Thank you for your attention to this filing. If you have any questions, please contact me at 781-907-2121.

Very truly yours,



**Raquel J. Webster**

Enclosures

cc: Docket 4930 Service List  
John Bell, Division  
Al Mancini, Division  
Christy Hetherington, Esq.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or Company).

<sup>2</sup> On February 25, 2019, the PUC issued its First Set of Data Requests as a combined set in Docket Nos. 4809, 4915, and 4930 (Annual Retail Rate Docket).

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



\_\_\_\_\_  
Joanne M. Scanlon

March 12, 2019  
Date

**National Grid – 2019 Annual Retail Rate Filing - Docket No. 4930**  
**Service List Updated 2/27/2019**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
Raquel Webster, Esq. National Grid. 280 Melrose St. Providence, RI 02907	<a href="mailto:Raquel.webster@nationalgrid.com">Raquel.webster@nationalgrid.com</a> ;	781-907-2121
	<a href="mailto:Celia.obrien@nationalgrid.com">Celia.obrien@nationalgrid.com</a> ;	
	<a href="mailto:Joanne.scanlon@nationalgrid.com">Joanne.scanlon@nationalgrid.com</a> ;	
	<a href="mailto:Adam.crary@nationalgrid.com">Adam.crary@nationalgrid.com</a> ;	
	<a href="mailto:Tiffany.Forsyth@nationalgrid.com">Tiffany.Forsyth@nationalgrid.com</a> ;	
	<a href="mailto:Robin.Pieri@nationalgrid.com">Robin.Pieri@nationalgrid.com</a> ;	
Christy Hetherington, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	<a href="mailto:Chetherington@riag.ri.gov">Chetherington@riag.ri.gov</a> ;	401-222-2424
	<a href="mailto:John.bell@dpuc.ri.gov">John.bell@dpuc.ri.gov</a> ;	
	<a href="mailto:Al.mancini@dpuc.ri.gov">Al.mancini@dpuc.ri.gov</a> ;	
	<a href="mailto:Jonathan.Schrag@dpuc.ri.gov">Jonathan.Schrag@dpuc.ri.gov</a> ;	
	<a href="mailto:dmacrae@riag.ri.gov">dmacrae@riag.ri.gov</a> ;	
	<a href="mailto:Mfolcarelli@riag.ri.gov">Mfolcarelli@riag.ri.gov</a> ;	
Richard Hahn Matt Loiacono Daymark Energy Advisors	<a href="mailto:rhahn@daymarkea.com">rhahn@daymarkea.com</a> ;	617-778-2467
	<a href="mailto:mloiacono@daymarkea.com">mloiacono@daymarkea.com</a> ;	
<b>File an original &amp; 9 copies w/:</b> Luly E. Massaro, Commission Clerk Margaret Hogan, Commission Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2017
	<a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov</a> ;	
	<a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov</a> ;	
	<a href="mailto:Margaret.hogan@puc.ri.gov">Margaret.hogan@puc.ri.gov</a> ;	
	<a href="mailto:Emma.Rodvien@puc.ri.gov">Emma.Rodvien@puc.ri.gov</a> ;	
	<a href="mailto:Cynthia.WilsonFrias@puc.ri.gov">Cynthia.WilsonFrias@puc.ri.gov</a> ;	
Office of Energy Resources Nicholas Ucci Christopher Kearns	<a href="mailto:Nicholas.ucci@energy.ri.gov">Nicholas.ucci@energy.ri.gov</a> ;	
	<a href="mailto:Christopher.Kearns@energy.ri.gov">Christopher.Kearns@energy.ri.gov</a> ;	

The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 4930  
In Re: 2019 Retail Rate Filing  
Responses to the Commission's Second Set of Data Requests  
Issued on February 27, 2019

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PUC 2-1

Request:

Please re-file the response to PUC 1-1, Docket 4805 updated to include 2018 data.

Response:

Please see Attachment PUC 2-1 for the update to PUC 1-1 in Docket 4805, which includes 2018 data.

**Long-Term Contracting for Renewable Energy Recovery (LTCRER)**  
**Total Costs**  
**For the Period January 2018 through December 2018**

(1) Above Market Cost for the period January 2018 through December 2018 (AM)	\$45,155,797
(2) Customer Share of Net Forward Capacity Market Proceeds (NFCMP)	\$101,051
(3) Administrative Costs (ADM)	\$41,737
(4) Performance Guarantee Deposit Refunds	(\$1,823,343)
(5) 2.75% Remuneration	<u>\$1,731,095</u>
(6) Total Costs	\$45,004,236

- (1) per page 4, column (c), Line (32)
- (2) per Schedule REP-18, Page 4, Column (f)
- (3) per page 5, Line (9)
- (4) Included in Schedule REP-18, Page 4, Column (a)
- (5) per Schedule REP-18, Page 4, Column (j)
- (6) Line (1) - Line (2) + Line (3) + Line (5)

**Long-Term Contracting for Renewable Energy Recovery (LTCRER)**  
**Annual Actual Contract Cost**  
**For the Period January 2018 through December 2018**

**Annual Contract Cost**

<u>Unit</u>	<u>Unit Capacity (MW)</u> (a)	<u>Commercial Operation Date</u> (b)	<u>Unit Availability Efficiency Factor</u> (c)	<u>Actual Annual Output (MWh)</u> (d)	<u>Resettlements for Generation prior to CY18</u> (e)	<u>Contract Price (\$ per MWh)</u> (f)	<u>Prior Period Contract Price (\$ per MWh)</u> (g)	<u>Actual Annual Contract Cost</u> (h)
(1) RI LFG Genco Asset No. 40054	32.100	05/28/13	75%	210,194.6		\$138.93		\$29,201,502
(2) Wind Energy Dev. NK Green LLC Asset No. 42394	1.500	03/01/13	19%	2,546.2	97.2	\$133.50	\$133.50	\$352,901
(3) Con Edison Development Plain Mtg House Asset No. 43512	2.000	07/19/13	15%	2,554.6	77.8	\$275.00	\$275.00	\$723,917
(4) ACP Land LLC 28 Jacome Way Asset No. 43527	0.500	07/18/13	5%	205.43		\$316.00		\$64,915
(5) Comtram Cable Asset No. 43586	0.499	09/30/13	14%	606.1		\$316.00		\$191,517
(6) CCI New England 500 kW Asset No. 43607	0.498	10/25/13	15%	654.9		\$316.00		\$206,947
(7) Conanicut Marine Services (CMS) Solar Asset No. 43685	0.128	10/21/13	10%	113.5		\$288.00		\$32,699
(8) Black Bear Orono B Hydro Asset No. 38083	3.958	11/22/13	69%	23,967.0		\$100.47		\$2,408,337
(9) West Davisville Solar Asset No. 43716	2.340	12/06/13	14%	2,848.7	18.2	\$236.99	\$236.99	\$679,444
(10) Forbes Street Solar Asset No. 43762	3.710	12/20/13	14%	4,478.3	35.4	\$239.00	\$239.00	\$1,078,752
(11) CCI New England 181 kW Asset No. 43921	0.181	02/27/14	12%	183.9		\$316.00		\$58,099
(12) 100 Dupont Solar Asset No. 44003	1.500	03/25/14	12%	1,631.35	9.9	\$209.00	\$209.00	\$343,014
(13) 225 Dupont Solar Asset No. 44004	0.300	03/25/14	13%	335.7	2.2	\$316.00	\$316.00	\$106,792
(14) 35 Martin Solar Asset No. 44006	0.500	03/27/14	12%	546.29	4.178	\$316.00	\$316.00	\$173,948
(15) 0 Martin Solar Asset No. 44005	0.500	03/27/14	13%	577.19		\$316.00		\$182,390
(16) Gannon & Scott Solar Asset No. 44010	0.406	04/29/14	7%	240.74		\$284.00		\$68,371
(17) All American Foods Solar Asset. No. 46721	0.331	10/24/14	12%	351.7	2.0	\$284.00	\$284.00	\$100,458
(18) Brickle Group Solar Project Asset. No. 46911	1.084	12/04/14	14%	1,361.9	10.5	\$184.90	\$184.90	\$253,759
(19) T.E.A.M. Inc. Solar Asset. No. 46913	0.182	12/11/14	12%	186.2		\$288.00		\$53,632
(20) Newport Vineyards Solar Asset. No. 46917	0.053	12/15/14	12%	53.73		\$299.50		\$16,092
(21) SER Solar 23 Appian Way Asset. No. 46926	0.052	12/17/14	12%	53.8		\$277.57		\$14,927
(22) Nexamp 76 Stilson Rd. Asset. No. 47020	0.498	02/28/15	15%	637.0		\$194.88		\$124,140
(23) Randall Steere Farm Asset. No. 46998	0.091	03/18/15	7%	55.7	0.3	\$299.49	\$299.49	\$16,775
(24) Johnston Solar Asset No. 47357	1.700	08/03/15	11%	1,692.72	5.26	\$175.00	\$175.00	\$297,147
(25) North Kingstown Solar 1720 Davisville Rd.- Asset No. 47487	0.500	10/20/15	13%	591.1	4.7	\$190.00	\$190.00	\$113,196
(26) Wilco 260 South County Trail - Asset No. 48664	1.246	08/11/16	14%	1,496.62		\$219.50		\$328,507
(27) Foster Solar - Asset No. 48774	1.250	09/08/16	14%	1,562.36	11.6	\$205.99	\$205.99	\$324,218
(28) Brookside Equestrian Center No. 48899	1.246	10/19/16	14%	1,582.4		\$149.90		\$237,197
(29) Deepwater Wind Asset No. 38495	30.000	12/12/16	45%	117,364.0	1,422.4	\$252.49	\$243.95	\$29,980,228
(30) Orbit Energy Asset No. 50057	3.200	08/24/17	0%	5.4		\$96.90		\$523
(31) Frenchtown Road Solar - Asset No. 50731	1.250	01/30/18	12%	<u>1,363.8</u>	<u>0.0</u>	\$196.00		<u>\$267,312</u>
(32) Total				378,679	1,701.6			\$68,001,656

- (a) commercially operable units  
(b) start date of commercial operation  
(c) Column (d) / (Column (a) x 8760 hours)  
(d) per Company reports  
(e) per Company Accounting records  
(f) per Purchase Power Agreements  
(g) per Purchase Power Agreements  
(h) Column (d) x (Column (f) + Column (e) x Column (g))

**Long-Term Contracting for Renewable Energy Recovery (LTCRER)**  
**Actual Market Value**  
**For the Period January 2018 through December 2018**

<u>Estimated Market Value</u>		Actual	Energy	REC		Total
<u>Unit</u>		<u>MWh Purchased</u>	<u>Market</u>	<u>Market</u>	<u>Capacity</u>	<u>Market</u>
		<u>Under Contracts</u>	<u>Value</u>	<u>Value</u>	<u>(d)</u>	<u>Value</u>
		(a)	(b)	(c)		(e)
(1)	RI LFG Genco Asset No. 40054	210,194.6	\$9,091,559	\$1,640,828	\$2,910,474	\$13,642,860
(2)	Wind Energy Dev. NK Green LLC Asset No. 42394	2,546.2	\$133,713	\$21,240	\$0	\$154,953
(3)	Con Edison Development Plain Mtg House Asset No. 43512	2,554.6	\$103,982	\$20,078	\$0	\$124,060
(4)	ACP Land LLC 28 Jacome Way Asset No. 43527	205.4	\$9,680	\$4,195	\$0	\$13,876
(5)	Comtram Cable Asset No. 43586	606.1	\$24,793	\$4,549	\$0	\$29,342
(6)	CCI New England 500 kW Asset No. 43607	654.9	\$26,007	\$2,975	\$0	\$28,982
(7)	Conanicut Marine Services (CMS) Solar Asset No. 43685	113.5	\$4,092	\$988	\$0	\$5,080
(8)	Black Bear Orono B Hydro Asset No. 38083	23,967.0	\$876,595	\$200,817	\$318,939	\$1,396,351
(9)	West Davisville Solar Asset No. 43716	2,848.7	\$110,049	\$23,255	\$0	\$133,304
(10)	Forbes Street Solar Asset No. 43762	4,478.3	\$177,328	\$37,738	\$0	\$215,066
(11)	CCI New England 181 kW Asset No. 43921	183.9	\$7,088	\$1,700	\$0	\$8,788
(12)	100 Dupont Solar Asset No. 44003	1,631.3	\$62,768	\$13,323	\$0	\$76,091
(13)	225 Dupont Solar Asset No. 44004	335.7	\$12,256	\$2,779	\$0	\$15,035
(14)	35 Martin Solar Asset No. 44006	546.3	\$20,204	\$4,502	\$0	\$24,706
(15)	0 Martin Solar Asset No. 44005	577.2	\$21,162	\$4,654	\$0	\$25,816
(16)	Gannon & Scott Solar Asset No. 44010	240.7	\$8,982	\$2,777	\$0	\$11,758
(17)	All American Foods Solar Asset. No. 46721	351.7	\$12,385	\$2,157	\$0	\$14,542
(18)	Brickle Group Solar Project Asset. No. 46911	1,361.9	\$54,084	\$11,437	\$0	\$65,521
(19)	T.E.A.M. Inc. Solar Asset. No. 46913	186.2	\$6,740	\$1,559	\$0	\$8,299
(20)	Newport Vineyards Solar Asset. No. 46917	53.7	\$1,929	\$487	\$0	\$2,416
(21)	SER Solar 23 Appian Way Asset. No. 46926	53.8	\$2,023	\$447	\$0	\$2,470
(22)	Nexamp 76 Stilson Rd. Asset. No. 47020	637.0	\$25,965	\$5,296	\$0	\$31,261
(23)	Randall Steere Farm Asset. No. 46998	55.7	\$2,216	\$683	\$0	\$2,899
(24)	Johnston Solar Asset No. 47357	1,692.7	\$65,389	\$15,161	\$0	\$80,549
(25)	North Kingstown Solar 1720 Davisville Rd.- Asset No. 47487	591.1	\$23,168	\$5,016	\$0	\$28,184
(26)	Wilco 260 South County Trail - Asset No. 48664	1,496.6	\$59,987	\$12,456	\$0	\$72,443
(27)	Foster Solar - Asset No. 48774	1,562.4	\$61,095	\$13,183	\$0	\$74,277
(28)	Brookside Equestrian Center No. 48899	1,582.4	\$61,556	\$13,058	\$0	\$74,613
(29)	Deepwater Wind Asset No. 38495	117,364.0	\$5,568,701	\$860,414	\$0	\$6,429,115
(30)	Orbit Energy Asset No. 50057	5.4	\$357	(\$120)	\$0	\$237
(31)	Frenchtown Road Solar - Asset No. 50731	1,363.8	<u>\$49,016</u>	<u>\$3,949</u>	<u>\$0</u>	<u>\$52,965</u>
(32)	Total		\$16,684,869	\$2,931,578	\$3,229,412	\$22,845,859

- (a) per Page 2, column (d)  
(b) per Company Accounting records  
(c) per Company Accounting records  
(d) per Company Accounting records  
(e) column (b) + column (c) + column (d)

**Long-Term Contracting for Renewable Energy Recovery (LTCRER)  
Above (Below) Market Cost  
For the Period January 2018 through December 2018**

**Above (Below) Market Cost**

	<u>Unit</u>	<u>Actual Annual Contract Cost</u> (a)	<u>Total Market Value</u> (b)	<u>Above (Below) Market Cost</u> (c)
(1)	RI LFG Genco Asset No. 40054	\$29,201,502	\$13,642,860	\$15,558,642
(2)	Wind Energy Dev. NK Green LLC Asset No. 42394	\$352,901	\$154,953	\$197,948
(3)	Con Edison Development Plain Mtg House Asset No. 43512	\$723,917	\$124,060	\$599,857
(4)	ACP Land LLC 28 Jacome Way Asset No. 43527	\$64,915	\$13,876	\$51,039
(5)	Comtram Cable Asset No. 43586	\$191,517	\$29,342	\$162,175
(6)	CCI New England 500 kW Asset No. 43607	\$206,947	\$28,982	\$177,965
(7)	Conanicut Marine Services (CMS) Solar Asset No. 43685	\$32,699	\$5,080	\$27,619
(8)	Black Bear Orono B Hydro Asset No. 38083	\$2,408,337	\$1,396,351	\$1,011,986
(9)	West Davisville Solar Asset No. 43716	\$679,444	\$133,304	\$546,140
(10)	Forbes Street Solar Asset No. 43762	\$1,078,752	\$215,066	\$863,687
(11)	CCI New England 181 kW Asset No. 43921	\$58,099	\$8,788	\$49,311
(12)	100 Dupont Solar Asset No. 44003	\$343,014	\$76,091	\$266,924
(13)	225 Dupont Solar Asset No. 44004	\$106,792	\$15,035	\$91,757
(14)	35 Martin Solar Asset No. 44006	\$173,948	\$24,706	\$149,241
(15)	0 Martin Solar Asset No. 44005	\$182,390	\$25,816	\$156,575
(16)	Gannon & Scott Solar Asset No. 44010	\$68,371	\$11,758	\$56,613
(17)	All American Foods Solar Asset. No. 46721	\$100,458	\$14,542	\$85,917
(18)	Brickle Group Solar Project Asset. No. 46911	\$253,759	\$65,521	\$188,237
(19)	T.E.A.M. Inc. Solar Asset. No. 46913	\$53,632	\$8,299	\$45,333
(20)	Newport Vineyards Solar Asset. No. 46917	\$16,092	\$2,416	\$13,676
(21)	SER Solar 23 Appian Way Asset. No. 46926	\$14,927	\$2,470	\$12,457
(22)	Nexamp 76 Stilson Rd. Asset. No. 47020	\$124,140	\$31,261	\$92,879
(23)	Randall Steere Farm Asset. No. 46998	\$16,775	\$2,899	\$13,876
(24)	Johnston Solar Asset No. 47357	\$297,147	\$80,549	\$216,597
(25)	North Kingstown Solar 1720 Davisville Rd. - Asset No. 47487	\$113,196	\$28,184	\$85,012
(26)	Wilco 260 South County Trail - Asset No. 48664	\$328,507	\$72,443	\$256,064
(27)	Foster Solar - Asset No. 48774	\$324,218	\$74,277	\$249,940
(28)	Brookside Equestrian Center No. 48899	\$237,197	\$74,613	\$162,584
(29)	Deepwater Wind Asset No. 38495	\$29,980,228	\$6,429,115	\$23,551,113
(30)	Orbit Energy Asset No. 50057	\$523	\$237	\$286
(31)	Frenchtown Road Solar - Asset No. 50731	<u>\$267,312</u>	<u>\$52,965</u>	<u>\$214,346</u>
(32)	Total	\$68,001,656	\$22,845,859	\$45,155,797

- (a) page 2 column (h)  
(b) page 3 column (e)  
(c) column (a) - column (b)

**Forward Capacity Market  
Actual Proceeds and Administrative Costs  
For the Period January 2018 through December 2018**

**Section 1: Customer Share of Net Forward Capacity Market Proceeds:**

(1)	Gross Forward Capacity Market Proceeds	\$112,279
(2)	Customer Share of Net Forward Capacity Market Proceeds	\$101,051

**Section 2: Administrative Costs:**

(3)	Contractor Fees	\$37,103
(4)	Total hours for January 2018 - December 2018	68
(5)	Unburdened Average Hourly Rate	\$41.88
(6)	Average Burden Rate	63.15%
(7)	Burdened Average Hourly Rate	\$68.32
(8)	Administrative Company Labor for the FCM	\$4,635
(9)	Total administrative costs for the FCM	\$41,737

(1)	Proceeds received
(2)	Line (1) x 90%
(3)	per Company accounting records
(4)	per Company accounting records
(5)	Per Company records (excludes Pension and PBOP)
(6)	Average Burden rate for CY17
(7)	Line (7) x (1 + Line (8))
(8)	Line (6) x Line (9)
(9)	Line (5) + Line (10)



PUC 2-2

Request:

Please provide an estimate of the costs National Grid incurred from administering the net metering program in each program year dating back to 2010.

Response:

Unlike some of the Company's other recovery mechanisms such as that for the Renewable Energy Growth Program, the Net Metering Provision does not allow for the recovery of administrative costs associated with the net metering program. For programs such as RE Growth, where the administrative costs are recovered through the factor filing, these costs are tracked through specific work orders dedicated to the program. Since the Net Metering Provision doesn't allow for administrative cost recovery and recovery of these costs is through base distribution rates, the Company has not tracked administration costs since the inception of the program. Consequently, the Company cannot estimate these dating back to 2010.

PUC 2-3

Request:

What comprises those “administrative costs”?

Response:

Please see the Company's response to PUC 2-2.

PUC 2-4

Request:

In the 2019 Net Metering Report, National Grid includes a column (Column 8) titled "Estimated Annual Generation – kWh". How does National Grid utilize those annual production estimates in their administration of the net program? Specifically, do they factor into the calculation of the net metering charge?

Response:

The estimated annual generation in column 8 of the 2019 Net Metering report is an estimate of the annual generation per unit, based on the total capacity of the unit and the unit type. This amount is included for informational purposes only and is not a factor in calculating the net metering charge for the upcoming year. The proposed net metering charge, which is calculated on page 1 of Schedule REP-16, is based on the prior year's actual renewable generation credits paid to customers, actual energy market payments received from ISO-New England for electricity generated by eligible net metering systems and Qualifying Facilities purchase power costs.

PUC 2-5

Request:

Column A of Schedule REP-16 lists the Total Renewable Generation Credits from each month of 2018. Please describe what information is in the Company reports that support this data, how the information is collected, and how the information is used to calculate the monthly value of generation credits. Please include a separate explanation of how generation from facilities with bidirectional meters, interval meters, dedicated generation meters, remote generation meters, and any other meter type or configuration contribute to the monthly values.

Response:

The total renewable generation credits shown in each month of the 2018 reconciliation on Schedule REP-16 are sourced from the Company's monthly billing reports. Please see Attachment PUC 2-5 for the source report for the month of December 2018. For each revenue charge or credit on a bill there is a corresponding "cons type" set up in the billing system. When a meter is read, and the billing determinants are entered into the billing system, the charge or credit associated with each cons type is calculated by multiplying the appropriate billing determinant (i.e., monthly kWh, kW or kVA) times the rate or factor applicable to the cons type. The billing system then consolidates the charges, credits, and billing determinant information into a report by cons type code. The renewable energy generation cons type codes are then taken from this report and input into the net metering reconciliation. The type of meter does not impact the calculation of the renewable energy credits. If the customer's kWh usage is positive, there is no renewable energy credit calculated, and the positive usage will be multiplied by the appropriate cons type rate or factor for billing. If the customer's kWh usage is negative, or there is generation in the month than the customer uses, then the month's negative kWh usage is multiplied by the appropriate generation-related cons type rate or factor and a renewable energy credit will appear on the customer's bill.

CONS TYPE	CONS TYPE DESCRIPTION	COUNT	CONSUMPTION	REVENUE
-E	REV C/D Low Income Disc E	33,915	0	1,071,414.25-
-J	Renew Gen Credit - LIID Re	2,875	6,341,208-	0.00
-R	Renewable Gen Cr-Storm Fu	37,469	6,341,749-	18,264.19-
-S	Renewable Gen Cr-Arrears	37,469	6,341,749-	126.56-
C-	Gen CapEx Factor Charge	3,212	1,266,247	699.37
CY	CapEx Factor Charge-deman	9,468	790,310	469.06
CZ	CapEx Factor Charge	19,257	607,192,348	284,493.57-
D-	Gen Base Supply Charge	3,181	1,269,365	137,856.73-
E-	Gen Storm Fund Replenishm	3,172	1,266,247	3,663.28-
EE	REV C/D Electric Assistan	34,594	19,178,858	0.00
E2	O&M Exp Charge-demand	4	1,458	0.00
E3	CapEx Factor Charge-deman	4	1,458	0.00
E4	KW D Del Dist Optional De	7	0	3,386.52
E5	KW D Del Trans Optional D	7	0	3,920.15
E8	O&M Exp Charge-backup dem	4	8,167	389.60
E9	CapEx Factor Charge-backu	4	8,167	0.00
F-	Gen Demand Side Mgmt	3,181	1,269,365	14,668.01-
GA	KW D Delivery Distributio	9,272	790,310	3,418,887.89
GB	KW D Delivery Transmissio	9,219	886,094	3,926,688.69
H-	Gen Delivery Transmission	3,181	1,269,365	40,765.35-
HH	KW D Back-Up Dist Dem	4	8,167	5,688.16
HJ	KW D Supp Dist Demand	4	1,458	6,156.00
HK	KW D Supp Transm Dem	4	1,507	6,742.55
I-	Gen CTC	3,217	1,269,365	1,058.30
IB	DCA D Delivery Chg Adj pe	1	0	0.00
IC	CSBC D Per Customer and/o	1	0	0.00
ID	KWH C Electric Supply Chr	49,185	340,343,803	38,789,735.63
IE	CTC D Standard Rate Optio	19,507	607,523,287	498,859.94-
IH	CUST D Basic Service Char	12,282	513,232	5,437,774.88
J*	KWH D LIID Recovery Adj Fa	89,168	591,129,810	0.00
J-	Gen Default Svce Adjustme	3,217	1,266,247	0.00
JA	KWH D Default Svce/Std Of	24,040	606,991,884	0.00
JB	KWH D Customer Credit (Of	24,043	607,523,287	0.00
JE	KWH D Res Assist Adj (Off	81,925	591,129,810	882,547.93
JF	KWH D Demand Side Managem	15,396	607,523,287	6,936,266.45
JM	KWH D Reliability Penalti	24,040	606,991,884	0.00
J7	Minimum Bill Provision	7	1,247	2,306.95
L-	Regrowth Program	2,661	0	96,575.20
M-	Gen Arrears MGMT ADJ Fact	3,205	1,266,247	26.51-
M9	KWH D Streetlight Credit	2,719	10,883,029	0.00
N-	Gen Renewable Charge	3,192	1,269,365	50.83-
NU	Paperless Billing Credit	22,174	0	62,021.83-
N6	AMR-Opt-Out-Electric	16	0	208.00
N7	AMR-Opt-Out-Both	1	0	13.00
O-	Gen O&M Exp Charge	3,172	1,266,247	2,200.73-
OH	Renewable Gen CR-Pension/	37,469	6,341,749-	1,469.69
OK	Renewable Gen CR-Rev Deco	37,469	6,341,749-	11,668.86-
OV	Renewable Gen CR-SOS Admi	2,948	6,341,749-	10,337.36-
OW	Renewable Gen CR-Std Offe	2,948	6,341,749-	2,577.84
OX	O&M Exp Charge-demand	9,506	790,310	0.00
OZ	O&M Exp Charge	15,433	607,192,348	995,406.65
P-	Gen Pension Adj Factor	3,207	1,266,247	292.57
P0	KWH D Pension/PBOP Adj	19,607	607,192,348	142,525.55-

CONS TYPE	CONS TYPE DESCRIPTION	COUNT	CONSUMPTION	REVENUE
Q-	Gen SOS Admin Factor	3,181	1,269,365	2,103.82-
QP	CUST D Reliability Penalt	24,040	0	0.00
R-	Gen Standard Offer Adj Fa	3,200	1,269,365	86.69-
R?	Storm Fund Replenishment	15,421	607,193,694	1,736,857.29
RB	Renewable Gen Credit - Su	2,948	6,341,749-	703,449.32-
RC	Renewable Gen Credit - Di	37,469	6,341,749-	266,119.29-
RD	Renewable Gen Credit - De	37,469	6,341,749-	0.00
RE	Renewable Gen Credit - Tr	2,948	6,341,749-	202,689.04-
RF	Renewable Gen Credit - Tr	2,948	6,341,749-	29,757.44
RG	Renewable Gen Credit - Tr	2,948	6,341,749-	5,263.50
RH	Renewable Gen Credit - Tr	2,948	6,341,749-	253.31
RJ	Renewable Gen CR-Res Assi	2,875	6,341,208-	9,618.89-
RN	KWH C Renewables Charge	50,477	340,343,803	13,484.18
S-	Gen Distribution Delivery	3,172	1,266,247	54,664.88-
S?	Arrears MGMT ADJ Factor	18,271	607,193,694	11,942.01
SD	KWH D Delivery Distributi	12,922	604,596,200	14,747,111.29
SH	KWH D Delivery Transmissi	15,395	607,192,348	13,673,810.90
T-	Gen RI Electric - Long Te	3,172	1,266,247	9,245.06-
T4	Long Term Contracting Cha	15,397	607,192,348	4,381,543.68
U-	Gen Low Inc Disc Recovery	3,107	1,247,044	1,903.52-
V-	Gen Revenue Decoupling	3,172	1,266,247	2,340.53-
VM	Rev D 1% High Voltage Met	191	0	48,121.60-
V0	KWH D Rev Decoupling Adj	15,435	607,192,348	1,107,936.36
W-	Gen Transition Charge Adj	3,220	1,269,365	50.83
WA	LIHEAP Enhancement Charge	14,941	513,228	409,008.12
Y-	Gen Transmission Service	3,195	1,269,365	940.33-
YQ	KWH C SOS Admin Cost Fact	49,234	340,343,803	555,939.59
YR	KWH C Std Offer Adj	50,838	340,343,803	200,353.65-
Y1	Net Meter O&M Exp Charge	37,469	6,341,749-	11,025.09-
Y2	Net Meter CapEx Factor Ch	37,469	6,341,749-	3,307.04
Z-	Regrowth Program	12,279	513,225	1,238,945.02
Z1	EQUIP E Lighting Equipment	2,715	10,883,029	481,895.31
1Z	GRT D GET/Tariff Surcharg	66,079	0	888,685.05
4M	KW D Transformer Ownershi	187	169,045	108,469.90-
4W	CTC D Transition Chg Adj	20,462	607,532,925	23,017.46-
6T	KW D 2nd Feeder Service C	10	36,937	143,684.93
6Y	KWH D Transmission Serv C	16,767	607,192,348	228,367.53-
8H	CTC D Max Transition Char	2	0	7,000.00
8I	KWH D Max Demand Side Man	2	0	1,600.00
8X	GRT C GET/Tariff Surcharg	49,198	0	1,631,263.81
8Z	GRT D GET/Tariff Surcharg	48,865	0	1,495,153.77
88	GRT C/D GET Credit	62,555	0	178,986.90-
9-	Gen LID Recovery Adj Fact	3,150	1,247,044	0.00
96	GRT C GET/Tariff Surcharg	9,188	0	8.42
97	GRT C/D GET Credit Greenu	42,219	0	0.00
99	Miscellaneous Adjustment	24,043	0	5,889.33-
SERVICE TYPE TOTAL			98,727,426.55	

PUC 2-6

Request:

Column A of Schedule REP-16 lists the Total Renewable Generation Credits as being \$5,505,651. Please provide: 1) an estimate of the volume (kWh) and monetary value of electric generation from net metered facilities that was credited at the net metering credit value (i.e., the sum of the Standard Offer Service, distribution, transmission, and transition charges, for the applicable rate class); and 2) an estimate of the volume (kWh) and monetary value of electric generation from net metered facilities that was credited at the excess generation credit value (i.e., the Standard Offer Service charge, for the applicable rate class).

Response:

- (1) The following table presents the estimated volume (kWh) and monetary value of net electric generation from net metered facilities that were credited at the net metering credit value by rate class:

Rate Class	Renewable Generation Credits	kWh Exported (Generation in Excess of Use)
A-16	\$286,830	1,753,055
A-60	\$3,164	21,276
C-06	\$5,188,377	31,777,494
G-02	\$27,280	270,604
Total	\$5,505,651	33,822,426

- (2) There were no renewable generation credits given at the excess generation credit value in calendar year 2018.

PUC 2-7

Request:

Please provide a list of all net metering facilities for whom the delivery service account(s) that receive(s) the net metering credits is not located at the net metering system site (i.e., is associated with a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-municipal Collaborative, or a Community Remote Net Metering System), as well as the nameplate capacity (kW AC) and estimated capacity factor of each facility.

Response:

Please see the table below, which lists all the net metering facilities for which the delivery service account(s) that receive(s) the net metering credits is not located at the net metering system site, along with the nameplate capacity and estimated capacity factor of each facility.



The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 4930  
In Re: 2019 Retail Rate Filing  
Responses to the Commission's Second Set of Data Requests  
Issued on February 27, 2019

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<i>Case Number</i>	<i>Service Address City</i>	<i>Table Nameplate Capacity (kW AC)</i>	<i>Estimated Capacity Factor</i>
174854	JOHNSTON	10	15.0%
176565	GREENE	11.4	15.0%
177553	COVENTRY	25	15.0%
178521	NORTH SCITUATE	27.2	15.0%
177610	CRANSTON	46	15.0%
177096	PROVIDENCE	69	15.0%
177211	MIDDLETOWN	86.4	15.0%
177214	PROVIDENCE	98	15.0%
177783	PEACE DALE	216	15.0%
175888	WEST WARWICK	384	15.0%
176602	NORTH KINGSTOWN	1,000	15.0%
175823	LINCOLN	1,116	15.0%
176037	NORTH SMITHFIELD	1,250	15.0%
174969	COVENTRY	1,500	36.7%
175043	COVENTRY	1,500	36.7%
177012	RICHMOND	1,500	15.0%
174804	COVENTRY	1,500	36.7%
176078	PORTSMOUTH	1,500	36.7%
177050	JOHNSTON	1,620	15.0%
176792	NORTH PROVIDENCE	2,100	15.0%
176983	RICHMOND	3,000	15.0%
177241	JOHNSTON	3,000	36.7%
177242	JOHNSTON	3,000	36.7%
177525	JOHNSTON	3,000	15.0%
177277	JOHNSTON	3,000	36.7%
176830	WEST KINGSTON	3,100	15.0%
176801	SOUTH KINGSTOWN	3,780	15.0%
174882	COVENTRY	4,500	36.7%
176606	WARWICK	4,992	15.0%
164988	Providence	35	15.0%

PUC 2-8

Request:

Please provide a table listing the net metering credit value and the excess generation credit value that National Grid used in calculating the Total Renewable Generation Credits for the following rate classes, dating back to 2008: A-16, C-06, G-02, and G-32.

Response:

Please see Attachment PUC 2-8 for a table listing the net metering credit value and the excess generation credit value that National Grid used in calculating the Total Renewable Generation Credits for the following rate classes dating back to 2008: A-16, C-06, G-02, and G-32.

A-16					
	Excess Generation Credit / SOS Rate	Distribution Rate	Transmission Rate	Transition Rate	Total Renewable Generation Credit
	(a)	(b)	(c)	(d)	(e) = sum of (a) through (d)
Jan-2008	\$0.09284	\$0.03377	\$0.00977	\$0.00322	\$0.13960
Feb-2008	\$0.09284	\$0.03377	\$0.00977	\$0.00322	\$0.13960
Mar-2008	\$0.09284	\$0.03377	\$0.00977	\$0.00322	\$0.13960
Apr-2008	\$0.09284	\$0.03377	\$0.00977	\$0.00322	\$0.13960
May-2008	\$0.09284	\$0.03377	\$0.00977	\$0.00322	\$0.13960
Jun-2008	\$0.09284	\$0.03377	\$0.00977	\$0.00322	\$0.13960
Jul-2008	\$0.12484	\$0.03377	\$0.00977	\$0.00322	\$0.17160
Aug-2008	\$0.12484	\$0.03377	\$0.00977	\$0.00322	\$0.17160
Sep-2008	\$0.12484	\$0.03377	\$0.00977	\$0.00322	\$0.17160
Oct-2008	\$0.12484	\$0.03377	\$0.00977	\$0.00322	\$0.17160
Nov-2008	\$0.12484	\$0.03377	\$0.00977	\$0.00322	\$0.17160
Dec-2008	\$0.12484	\$0.03377	\$0.00977	\$0.00322	\$0.17160
Jan-2009	\$0.09293	\$0.03376	\$0.01500	\$0.00235	\$0.14404
Feb-2009	\$0.09293	\$0.03376	\$0.01500	\$0.00235	\$0.14404
Mar-2009	\$0.09293	\$0.03376	\$0.01500	\$0.00235	\$0.14404
Apr-2009	\$0.09293	\$0.03376	\$0.01500	\$0.00235	\$0.14404
May-2009	\$0.09293	\$0.03376	\$0.01500	\$0.00235	\$0.14404
Jun-2009	\$0.09293	\$0.03376	\$0.01500	\$0.00235	\$0.14404
Jul-2009	\$0.09293	\$0.03376	\$0.01500	\$0.00235	\$0.14404
Aug-2009	\$0.09293	\$0.03376	\$0.01500	\$0.00235	\$0.14404
Sep-2009	\$0.09293	\$0.03376	\$0.01500	\$0.00235	\$0.14404
Oct-2009	\$0.09293	\$0.03376	\$0.01500	\$0.00235	\$0.14404
Nov-2009	\$0.09293	\$0.03376	\$0.01500	\$0.00235	\$0.14404
Dec-2009	\$0.09293	\$0.03376	\$0.01500	\$0.00235	\$0.14404
Jan-2010	\$0.09293	\$0.03376	\$0.01500	\$0.00350	\$0.14519
Feb-2010	\$0.09293	\$0.03376	\$0.01500	\$0.00350	\$0.14519
Mar-2010	\$0.09655	\$0.03535	\$0.01569	\$0.00068	\$0.14827
Apr-2010	\$0.09655	\$0.03535	\$0.01569	\$0.00068	\$0.14827
May-2010	\$0.09655	\$0.03535	\$0.01569	\$0.00068	\$0.14827
Jun-2010	\$0.09655	\$0.03521	\$0.01569	\$0.00068	\$0.14813
Jul-2010	\$0.09655	\$0.03521	\$0.01569	\$0.00068	\$0.14813
Aug-2010	\$0.09655	\$0.03521	\$0.01569	\$0.00068	\$0.14813
Sep-2010	\$0.09655	\$0.03521	\$0.01569	\$0.00068	\$0.14813
Oct-2010	\$0.09489	\$0.03521	\$0.01569	\$0.00068	\$0.14647
Nov-2010	\$0.09489	\$0.03521	\$0.01569	\$0.00068	\$0.14647
Dec-2010	\$0.09489	\$0.03521	\$0.01569	\$0.00068	\$0.14647
Jan-2011	\$0.09293	\$0.03521	\$0.01569	\$0.00068	\$0.14451
Feb-2011	\$0.09293	\$0.03521	\$0.01569	\$0.00068	\$0.14451
Mar-2011	\$0.09655	\$0.03521	\$0.01569	\$0.00068	\$0.14813
Apr-2011	\$0.06902	\$0.03516	\$0.01623	(\$0.00031)	\$0.12010
May-2011	\$0.06902	\$0.03516	\$0.01623	(\$0.00031)	\$0.12010
Jun-2011	\$0.06902	\$0.03516	\$0.01623	(\$0.00031)	\$0.12010
Jul-2011	\$0.06902	\$0.03516	\$0.01623	(\$0.00031)	\$0.12010
Aug-2011	\$0.06902	\$0.03516	\$0.01623	(\$0.00031)	\$0.12010
Sep-2011	\$0.06902	\$0.03516	\$0.01623	(\$0.00031)	\$0.12010
Oct-2011	\$0.06902	\$0.03516	\$0.01623	(\$0.00031)	\$0.12010
Nov-2011	\$0.06902	\$0.03516	\$0.01623	(\$0.00031)	\$0.12010
Dec-2011	\$0.06902	\$0.03516	\$0.01623	(\$0.00031)	\$0.12010
Jan-2012	\$0.07558	\$0.03516	\$0.01623	(\$0.00031)	\$0.12666
Feb-2012	\$0.07558	\$0.03516	\$0.01623	(\$0.00031)	\$0.12666
Mar-2012	\$0.07558	\$0.03516	\$0.01623	(\$0.00031)	\$0.12666
Apr-2012	\$0.07882	\$0.03585	\$0.01942	\$0.00063	\$0.13472
May-2012	\$0.07882	\$0.03638	\$0.01942	\$0.00063	\$0.13525
Jun-2012	\$0.07882	\$0.03638	\$0.01942	\$0.00063	\$0.13525
Jul-2012	\$0.06927	\$0.03617	\$0.01942	\$0.00063	\$0.12549
Aug-2012	\$0.06927	\$0.03617	\$0.01942	\$0.00063	\$0.12549
Sep-2012	\$0.06927	\$0.03617	\$0.01942	\$0.00063	\$0.12549
Oct-2012	\$0.06927	\$0.03619	\$0.01942	\$0.00063	\$0.12551
Nov-2012	\$0.06927	\$0.03619	\$0.01942	\$0.00063	\$0.12551
Dec-2012	\$0.06927	\$0.03619	\$0.01942	\$0.00063	\$0.12551
Jan-2013	\$0.07188	\$0.03619	\$0.01942	\$0.00063	\$0.12812
Feb-2013	\$0.07188	\$0.03811	\$0.01942	\$0.00063	\$0.13004
Mar-2013	\$0.07188	\$0.03811	\$0.01942	\$0.00063	\$0.13004
Apr-2013	\$0.07327	\$0.03842	\$0.02036	\$0.00162	\$0.13367
May-2013	\$0.07327	\$0.03842	\$0.02036	\$0.00162	\$0.13367
Jun-2013	\$0.07327	\$0.03842	\$0.02036	\$0.00162	\$0.13367
Jul-2013	\$0.07079	\$0.03812	\$0.02036	\$0.00162	\$0.13089
Aug-2013	\$0.07079	\$0.03812	\$0.02036	\$0.00162	\$0.13089
Sep-2013	\$0.07079	\$0.03812	\$0.02036	\$0.00162	\$0.13089
Oct-2013	\$0.07079	\$0.03797	\$0.02036	\$0.00162	\$0.13074
Nov-2013	\$0.07079	\$0.03797	\$0.02036	\$0.00162	\$0.13074
Dec-2013	\$0.07079	\$0.03797	\$0.02036	\$0.00162	\$0.13074
Jan-2014	\$0.08884	\$0.03797	\$0.02036	\$0.00162	\$0.14879
Feb-2014	\$0.08884	\$0.03797	\$0.02036	\$0.00162	\$0.14879
Mar-2014	\$0.08884	\$0.03797	\$0.02036	\$0.00162	\$0.14879
Apr-2014	\$0.09161	\$0.03791	\$0.02221	\$0.00096	\$0.15269

A-16					
	Excess Generation Credit / SOS Rate	Distribution Rate	Transmission Rate	Transition Rate	Total Renewable Generation Credit
	(a)	(b)	(c)	(d)	(e) = sum of (a) through (d)
May-2014	\$0.09161	\$0.03791	\$0.02221	\$0.00096	\$0.15269
Jun-2014	\$0.09161	\$0.03791	\$0.02221	\$0.00096	\$0.15269
Jul-2014	\$0.08359	\$0.03834	\$0.02221	\$0.00096	\$0.14510
Aug-2014	\$0.08359	\$0.03834	\$0.02221	\$0.00096	\$0.14510
Sep-2014	\$0.08359	\$0.03834	\$0.02221	\$0.00096	\$0.14510
Oct-2014	\$0.08359	\$0.03821	\$0.02221	\$0.00096	\$0.14497
Nov-2014	\$0.08359	\$0.03821	\$0.02221	\$0.00096	\$0.14497
Dec-2014	\$0.08359	\$0.03821	\$0.02221	\$0.00096	\$0.14497
Jan-2015	\$0.10728	\$0.03821	\$0.02221	\$0.00096	\$0.16866
Feb-2015	\$0.10728	\$0.03821	\$0.02221	\$0.00096	\$0.16866
Mar-2015	\$0.10728	\$0.03821	\$0.02221	\$0.00096	\$0.16866
Apr-2015	\$0.10405	\$0.03973	\$0.02348	(\$0.00201)	\$0.16525
May-2015	\$0.10405	\$0.03973	\$0.02348	(\$0.00201)	\$0.16525
Jun-2015	\$0.10405	\$0.03973	\$0.02348	(\$0.00201)	\$0.16525
Jul-2015	\$0.10405	\$0.04065	\$0.02348	(\$0.00201)	\$0.16617
Aug-2015	\$0.10405	\$0.04065	\$0.02348	(\$0.00201)	\$0.16617
Sep-2015	\$0.10405	\$0.04065	\$0.02348	(\$0.00201)	\$0.16617
Oct-2015	\$0.10405	\$0.04091	\$0.02348	(\$0.00201)	\$0.16643
Nov-2015	\$0.10405	\$0.04164	\$0.02348	(\$0.00201)	\$0.16716
Dec-2015	\$0.10405	\$0.04164	\$0.02348	(\$0.00201)	\$0.16716
Jan-2016	\$0.08901	\$0.04164	\$0.02348	(\$0.00201)	\$0.15212
Feb-2016	\$0.08901	\$0.04164	\$0.02348	(\$0.00201)	\$0.15212
Mar-2016	\$0.08901	\$0.04164	\$0.02348	(\$0.00201)	\$0.15212
Apr-2016	\$0.08679	\$0.04289	\$0.02705	(\$0.00058)	\$0.15615
May-2016	\$0.08679	\$0.04289	\$0.02705	(\$0.00058)	\$0.15615
Jun-2016	\$0.08679	\$0.04289	\$0.02705	(\$0.00058)	\$0.15615
Jul-2016	\$0.08679	\$0.04283	\$0.02705	(\$0.00058)	\$0.15609
Aug-2016	\$0.08679	\$0.04283	\$0.02705	(\$0.00058)	\$0.15609
Sep-2016	\$0.08679	\$0.04283	\$0.02705	(\$0.00058)	\$0.15609
Oct-2016	\$0.08179	\$0.04278	\$0.02705	(\$0.00058)	\$0.15104
Nov-2016	\$0.08179	\$0.04278	\$0.02705	(\$0.00058)	\$0.15104
Dec-2016	\$0.08179	\$0.04278	\$0.02705	(\$0.00058)	\$0.15104
Jan-2017	\$0.08179	\$0.04278	\$0.02705	(\$0.00058)	\$0.15104
Feb-2017	\$0.08179	\$0.04278	\$0.02705	(\$0.00058)	\$0.15104
Mar-2017	\$0.08179	\$0.04278	\$0.02705	(\$0.00058)	\$0.15104
Apr-2017	\$0.06228	\$0.04268	\$0.03179	\$0.00057	\$0.13732
May-2017	\$0.06228	\$0.04268	\$0.03179	\$0.00057	\$0.13732
Jun-2017	\$0.06228	\$0.04268	\$0.03179	\$0.00057	\$0.13732
Jul-2017	\$0.06228	\$0.04589	\$0.03179	\$0.00057	\$0.14053
Aug-2017	\$0.06228	\$0.04589	\$0.03179	\$0.00057	\$0.14053
Sep-2017	\$0.06228	\$0.04589	\$0.03179	\$0.00057	\$0.14053
Oct-2017	\$0.09515	\$0.04300	\$0.03179	\$0.00057	\$0.17051
Nov-2017	\$0.09515	\$0.04300	\$0.03179	\$0.00057	\$0.17051
Dec-2017	\$0.09515	\$0.04300	\$0.03179	\$0.00057	\$0.17051
Jan-2018	\$0.09515	\$0.04300	\$0.03179	\$0.00057	\$0.17051
Feb-2018	\$0.09515	\$0.04300	\$0.03179	\$0.00057	\$0.17051
Mar-2018	\$0.09515	\$0.04300	\$0.03179	\$0.00057	\$0.17051
Apr-2018	\$0.08486	\$0.04379	\$0.03271	(\$0.00087)	\$0.16049
May-2018	\$0.08486	\$0.04379	\$0.03271	(\$0.00087)	\$0.16049
Jun-2018	\$0.08486	\$0.04379	\$0.03271	(\$0.00087)	\$0.16049
Jul-2018	\$0.08486	\$0.04447	\$0.03271	(\$0.00087)	\$0.16117
Aug-2018	\$0.08486	\$0.04447	\$0.03271	(\$0.00087)	\$0.16117
Sep-2018	\$0.08491	\$0.04878	\$0.03273	(\$0.00087)	\$0.16555
Oct-2018	\$0.10990	\$0.05019	\$0.03273	(\$0.00087)	\$0.19195
Nov-2018	\$0.10990	\$0.05019	\$0.03273	(\$0.00087)	\$0.19195
Dec-2018	\$0.10990	\$0.05019	\$0.03273	(\$0.00087)	\$0.19195

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	Excess Generation Credit / SOS Rate	Distribution Rate	Distribution Rate	Distribution Rate	Transmission Rate	Transition Rate	Total Renewable Generation Credit	Total Renewable Generation Credit	Total Renewable Generation Credit
		First 400 kWh	Next 750 kWh	Excess of 1200 kWh			First 400 kWh	Next 750 kWh	Excess of 1200 kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g) = (a) + (b) + (e) + (f)	(f) = (a) + (c) + (e) + (f)	(g) = (a) + (d) + (e) + (f)
Jan-2008	\$0.09284	\$0.00382	\$0.03055	\$0.02548	\$0.00879	\$0.00322	\$0.10867	\$0.13540	\$0.13033
Feb-2008	\$0.09284	\$0.00382	\$0.03055	\$0.02548	\$0.00879	\$0.00322	\$0.10867	\$0.13540	\$0.13033
Mar-2008	\$0.09284	\$0.00382	\$0.03055	\$0.02548	\$0.00879	\$0.00322	\$0.10867	\$0.13540	\$0.13033
Apr-2008	\$0.09284	\$0.00382	\$0.03055	\$0.03055	\$0.00879	\$0.00322	\$0.10867	\$0.13540	\$0.13540
May-2008	\$0.09284	\$0.00382	\$0.03055	\$0.03055	\$0.00879	\$0.00322	\$0.10867	\$0.13540	\$0.13540
Jun-2008	\$0.09284	\$0.00382	\$0.03055	\$0.03055	\$0.00879	\$0.00322	\$0.10867	\$0.13540	\$0.13540
Jul-2008	\$0.12484	\$0.00382	\$0.03055	\$0.03055	\$0.00879	\$0.00322	\$0.14067	\$0.16740	\$0.16740
Aug-2008	\$0.12484	\$0.00382	\$0.03055	\$0.03055	\$0.00879	\$0.00322	\$0.14067	\$0.16740	\$0.16740
Sep-2008	\$0.12484	\$0.00382	\$0.03055	\$0.03055	\$0.00879	\$0.00322	\$0.14067	\$0.16740	\$0.16740
Oct-2008	\$0.12484	\$0.00382	\$0.03055	\$0.03055	\$0.00879	\$0.00322	\$0.14067	\$0.16740	\$0.16740
Nov-2008	\$0.12484	\$0.00382	\$0.03055	\$0.03055	\$0.00879	\$0.00322	\$0.14067	\$0.16740	\$0.16740
Dec-2008	\$0.12484	\$0.00382	\$0.03055	\$0.02548	\$0.00879	\$0.00322	\$0.14067	\$0.16740	\$0.16233
Jan-2009	\$0.09293	\$0.00382	\$0.03055	\$0.02548	\$0.01402	\$0.00235	\$0.11312	\$0.13985	\$0.13478
Feb-2009	\$0.09293	\$0.00382	\$0.03055	\$0.02548	\$0.01402	\$0.00235	\$0.11312	\$0.13985	\$0.13478
Mar-2009	\$0.09293	\$0.00382	\$0.03055	\$0.02548	\$0.01402	\$0.00235	\$0.11312	\$0.13985	\$0.13478
Apr-2009	\$0.09293	\$0.00382	\$0.03055	\$0.03055	\$0.01402	\$0.00235	\$0.11312	\$0.13985	\$0.13985
May-2009	\$0.09293	\$0.00382	\$0.03055	\$0.03055	\$0.01402	\$0.00235	\$0.11312	\$0.13985	\$0.13985
Jun-2009	\$0.09293	\$0.00382	\$0.03055	\$0.03055	\$0.01402	\$0.00235	\$0.11312	\$0.13985	\$0.13985
Jul-2009	\$0.09293	\$0.00382	\$0.03055	\$0.03055	\$0.01402	\$0.00235	\$0.11312	\$0.13985	\$0.13985
Aug-2009	\$0.09293	\$0.00382	\$0.03055	\$0.03055	\$0.01402	\$0.00235	\$0.11312	\$0.13985	\$0.13985
Sep-2009	\$0.09293	\$0.00382	\$0.03055	\$0.03055	\$0.01402	\$0.00235	\$0.11312	\$0.13985	\$0.13985
Oct-2009	\$0.09293	\$0.00382	\$0.03055	\$0.03055	\$0.01402	\$0.00235	\$0.11312	\$0.13985	\$0.13985
Nov-2009	\$0.09293	\$0.00382	\$0.03055	\$0.03055	\$0.01402	\$0.00235	\$0.11312	\$0.13985	\$0.13985
Dec-2009	\$0.09293	\$0.00382	\$0.03055	\$0.02548	\$0.01402	\$0.00235	\$0.11312	\$0.13985	\$0.13478
Jan-2010	\$0.09293	\$0.00382	\$0.03055	\$0.02548	\$0.01402	\$0.00235	\$0.11312	\$0.13985	\$0.13478
Feb-2010	\$0.09293	\$0.00382	\$0.03055	\$0.02548	\$0.01402	\$0.00235	\$0.11312	\$0.13985	\$0.13478
Mar-2010	\$0.09655	\$0.01701	n/a	n/a	\$0.01569	\$0.00068	\$0.12993	\$0.12993	\$0.12993
Apr-2010	\$0.09655	\$0.01701	n/a	n/a	\$0.01569	\$0.00068	\$0.12993	\$0.12993	\$0.12993
May-2010	\$0.09655	\$0.01701	n/a	n/a	\$0.01569	\$0.00068	\$0.12993	\$0.12993	\$0.12993
Jun-2010	\$0.09655	\$0.01689	n/a	n/a	\$0.01569	\$0.00068	\$0.12981	\$0.12981	\$0.12981
Jul-2010	\$0.09655	\$0.01689	n/a	n/a	\$0.01569	\$0.00068	\$0.12981	\$0.12981	\$0.12981
Aug-2010	\$0.09655	\$0.01689	n/a	n/a	\$0.01569	\$0.00068	\$0.12981	\$0.12981	\$0.12981
Sep-2010	\$0.09655	\$0.01689	n/a	n/a	\$0.01569	\$0.00068	\$0.12981	\$0.12981	\$0.12981
Oct-2010	\$0.09489	\$0.01689	n/a	n/a	\$0.01569	\$0.00068	\$0.12815	\$0.12815	\$0.12815
Nov-2010	\$0.09489	\$0.01689	n/a	n/a	\$0.01569	\$0.00068	\$0.12815	\$0.12815	\$0.12815
Dec-2010	\$0.09489	\$0.01689	n/a	n/a	\$0.01569	\$0.00068	\$0.12815	\$0.12815	\$0.12815
Jan-2011	\$0.09293	\$0.01689	n/a	n/a	\$0.01569	\$0.00068	\$0.12619	\$0.12619	\$0.12619
Feb-2011	\$0.09293	\$0.01689	n/a	n/a	\$0.01569	\$0.00068	\$0.12619	\$0.12619	\$0.12619
Mar-2011	\$0.09655	\$0.01689	n/a	n/a	\$0.01569	\$0.00068	\$0.12981	\$0.12981	\$0.12981
Apr-2011	\$0.06902	\$0.02148	n/a	n/a	\$0.01623	(\$0.00031)	\$0.10642	\$0.10642	\$0.10642
May-2011	\$0.06902	\$0.02148	n/a	n/a	\$0.01623	(\$0.00031)	\$0.10642	\$0.10642	\$0.10642
Jun-2011	\$0.06902	\$0.02148	n/a	n/a	\$0.01623	(\$0.00031)	\$0.10642	\$0.10642	\$0.10642
Jul-2011	\$0.06902	\$0.02148	n/a	n/a	\$0.01623	(\$0.00031)	\$0.10642	\$0.10642	\$0.10642
Aug-2011	\$0.06902	\$0.02148	n/a	n/a	\$0.01623	(\$0.00031)	\$0.10642	\$0.10642	\$0.10642
Sep-2011	\$0.06902	\$0.02148	n/a	n/a	\$0.01623	(\$0.00031)	\$0.10642	\$0.10642	\$0.10642
Oct-2011	\$0.06902	\$0.01995	n/a	n/a	\$0.01623	(\$0.00031)	\$0.10489	\$0.10489	\$0.10489
Nov-2011	\$0.06902	\$0.01995	n/a	n/a	\$0.01623	(\$0.00031)	\$0.10489	\$0.10489	\$0.10489
Dec-2011	\$0.06902	\$0.01995	n/a	n/a	\$0.01623	(\$0.00031)	\$0.10489	\$0.10489	\$0.10489
Jan-2012	\$0.07558	\$0.02148	n/a	n/a	\$0.01623	(\$0.00031)	\$0.11298	\$0.11298	\$0.11298
Feb-2012	\$0.07558	\$0.02148	n/a	n/a	\$0.01623	(\$0.00031)	\$0.11298	\$0.11298	\$0.11298
Mar-2012	\$0.07558	\$0.02148	n/a	n/a	\$0.01623	(\$0.00031)	\$0.11298	\$0.11298	\$0.11298
Apr-2012	\$0.07882	\$0.02217	n/a	n/a	\$0.01942	\$0.00063	\$0.12104	\$0.12104	\$0.12104
May-2012	\$0.07882	\$0.02270	n/a	n/a	\$0.01942	\$0.00063	\$0.12157	\$0.12157	\$0.12157
Jun-2012	\$0.07882	\$0.02270	n/a	n/a	\$0.01942	\$0.00063	\$0.12157	\$0.12157	\$0.12157
Jul-2012	\$0.06927	\$0.02249	n/a	n/a	\$0.01942	\$0.00063	\$0.11181	\$0.11181	\$0.11181
Aug-2012	\$0.06927	\$0.02249	n/a	n/a	\$0.01942	\$0.00063	\$0.11181	\$0.11181	\$0.11181
Sep-2012	\$0.06927	\$0.02249	n/a	n/a	\$0.01942	\$0.00063	\$0.11181	\$0.11181	\$0.11181
Oct-2012	\$0.06927	\$0.02251	n/a	n/a	\$0.01942	\$0.00063	\$0.11183	\$0.11183	\$0.11183
Nov-2012	\$0.06927	\$0.02251	n/a	n/a	\$0.01942	\$0.00063	\$0.11183	\$0.11183	\$0.11183
Dec-2012	\$0.06927	\$0.02251	n/a	n/a	\$0.01942	\$0.00063	\$0.11183	\$0.11183	\$0.11183
Jan-2013	\$0.07188	\$0.02251	n/a	n/a	\$0.01942	\$0.00063	\$0.11444	\$0.11444	\$0.11444
Feb-2013	\$0.07188	\$0.02464	n/a	n/a	\$0.01942	\$0.00063	\$0.11657	\$0.11657	\$0.11657
Mar-2013	\$0.07188	\$0.02464	n/a	n/a	\$0.01942	\$0.00063	\$0.11657	\$0.11657	\$0.11657
Apr-2013	\$0.07327	\$0.02495	n/a	n/a	\$0.02036	\$0.00162	\$0.12020	\$0.12020	\$0.12020
May-2013	\$0.07327	\$0.02495	n/a	n/a	\$0.02036	\$0.00162	\$0.12020	\$0.12020	\$0.12020
Jun-2013	\$0.07327	\$0.02495	n/a	n/a	\$0.02036	\$0.00162	\$0.12020	\$0.12020	\$0.12020
Jul-2013	\$0.07079	\$0.02465	n/a	n/a	\$0.02036	\$0.00162	\$0.11742	\$0.11742	\$0.11742
Aug-2013	\$0.07079	\$0.02465	n/a	n/a	\$0.02036	\$0.00162	\$0.11742	\$0.11742	\$0.11742
Sep-2013	\$0.07079	\$0.02465	n/a	n/a	\$0.02036	\$0.00162	\$0.11742	\$0.11742	\$0.11742
Oct-2013	\$0.07079	\$0.02450	n/a	n/a	\$0.02036	\$0.00162	\$0.11727	\$0.11727	\$0.11727
Nov-2013	\$0.07079	\$0.02450	n/a	n/a	\$0.02036	\$0.00162	\$0.11727	\$0.11727	\$0.11727
Dec-2013	\$0.07079	\$0.02450	n/a	n/a	\$0.02036	\$0.00162	\$0.11727	\$0.11727	\$0.11727
Jan-2014	\$0.08884	\$0.02450	n/a	n/a	\$0.02036	\$0.00162	\$0.13532	\$0.13532	\$0.13532
Feb-2014	\$0.08884	\$0.02450	n/a	n/a	\$0.02036	\$0.00162	\$0.13532	\$0.13532	\$0.13532
Mar-2014	\$0.08884	\$0.02450	n/a	n/a	\$0.02036	\$0.00162	\$0.13532	\$0.13532	\$0.13532
Apr-2014	\$0.09161	\$0.02444	n/a	n/a	\$0.02221	\$0.00096	\$0.13922	\$0.13922	\$0.13922

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	Excess Generation Credit / SOS Rate	Distribution Rate	Distribution Rate	Distribution Rate	Transmission Rate	Transition Rate	Total Renewable Generation Credit	Total Renewable Generation Credit	Total Renewable Generation Credit
		First 400 kWh	Next 750 kWh	Excess of 1200 kWh			First 400 kWh	Next 750 kWh	Excess of 1200 kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g) = (a) + (b) + (e) + (f)	(f) = (a) + (c) + (e) + (f)	(g) = (a) + (d) + (e) + (f)
May-2014	\$0.09161	\$0.02444	n/a	n/a	\$0.02221	\$0.00096	\$0.13922	\$0.13922	\$0.13922
Jun-2014	\$0.09161	\$0.02444	n/a	n/a	\$0.02221	\$0.00096	\$0.13922	\$0.13922	\$0.13922
Jul-2014	\$0.08359	\$0.02487	n/a	n/a	\$0.02221	\$0.00096	\$0.13163	\$0.13163	\$0.13163
Aug-2014	\$0.08359	\$0.02487	n/a	n/a	\$0.02221	\$0.00096	\$0.13163	\$0.13163	\$0.13163
Sep-2014	\$0.08359	\$0.02487	n/a	n/a	\$0.02221	\$0.00096	\$0.13163	\$0.13163	\$0.13163
Oct-2014	\$0.08359	\$0.02474	n/a	n/a	\$0.02221	\$0.00096	\$0.13150	\$0.13150	\$0.13150
Nov-2014	\$0.08359	\$0.02474	n/a	n/a	\$0.02221	\$0.00096	\$0.13150	\$0.13150	\$0.13150
Dec-2014	\$0.08359	\$0.02474	n/a	n/a	\$0.02221	\$0.00096	\$0.13150	\$0.13150	\$0.13150
Jan-2015	\$0.10728	\$0.02474	n/a	n/a	\$0.02221	\$0.00096	\$0.15519	\$0.15519	\$0.15519
Feb-2015	\$0.10728	\$0.02474	n/a	n/a	\$0.02221	\$0.00096	\$0.15519	\$0.15519	\$0.15519
Mar-2015	\$0.10728	\$0.02474	n/a	n/a	\$0.02221	\$0.00096	\$0.15519	\$0.15519	\$0.15519
Apr-2015	\$0.10405	\$0.02626	n/a	n/a	\$0.02348	(\$0.00201)	\$0.15178	\$0.15178	\$0.15178
May-2015	\$0.10405	\$0.02626	n/a	n/a	\$0.02348	(\$0.00201)	\$0.15178	\$0.15178	\$0.15178
Jun-2015	\$0.10405	\$0.02626	n/a	n/a	\$0.02348	(\$0.00201)	\$0.15178	\$0.15178	\$0.15178
Jul-2015	\$0.10405	\$0.02718	n/a	n/a	\$0.02348	(\$0.00201)	\$0.15270	\$0.15270	\$0.15270
Aug-2015	\$0.10405	\$0.02718	n/a	n/a	\$0.02348	(\$0.00201)	\$0.15270	\$0.15270	\$0.15270
Sep-2015	\$0.10405	\$0.02718	n/a	n/a	\$0.02348	(\$0.00201)	\$0.15270	\$0.15270	\$0.15270
Oct-2015	\$0.10405	\$0.02744	n/a	n/a	\$0.02348	(\$0.00201)	\$0.15296	\$0.15296	\$0.15296
Nov-2015	\$0.10405	\$0.02817	n/a	n/a	\$0.02348	(\$0.00201)	\$0.15369	\$0.15369	\$0.15369
Dec-2015	\$0.10405	\$0.02817	n/a	n/a	\$0.02348	(\$0.00201)	\$0.15369	\$0.15369	\$0.15369
Jan-2016	\$0.08901	\$0.02817	n/a	n/a	\$0.02348	(\$0.00201)	\$0.13865	\$0.13865	\$0.13865
Feb-2016	\$0.08901	\$0.02817	n/a	n/a	\$0.02348	(\$0.00201)	\$0.13865	\$0.13865	\$0.13865
Mar-2016	\$0.08901	\$0.02817	n/a	n/a	\$0.02348	(\$0.00201)	\$0.13865	\$0.13865	\$0.13865
Apr-2016	\$0.08679	\$0.02942	n/a	n/a	\$0.02705	(\$0.00058)	\$0.14268	\$0.14268	\$0.14268
May-2016	\$0.08679	\$0.02942	n/a	n/a	\$0.02705	(\$0.00058)	\$0.14268	\$0.14268	\$0.14268
Jun-2016	\$0.08679	\$0.02942	n/a	n/a	\$0.02705	(\$0.00058)	\$0.14268	\$0.14268	\$0.14268
Jul-2016	\$0.08679	\$0.02936	n/a	n/a	\$0.02705	(\$0.00058)	\$0.14262	\$0.14262	\$0.14262
Aug-2016	\$0.08679	\$0.02936	n/a	n/a	\$0.02705	(\$0.00058)	\$0.14262	\$0.14262	\$0.14262
Sep-2016	\$0.08679	\$0.02936	n/a	n/a	\$0.02705	(\$0.00058)	\$0.14262	\$0.14262	\$0.14262
Oct-2016	\$0.08179	\$0.02931	n/a	n/a	\$0.02705	(\$0.00058)	\$0.13757	\$0.13757	\$0.13757
Nov-2016	\$0.08179	\$0.02931	n/a	n/a	\$0.02705	(\$0.00058)	\$0.13757	\$0.13757	\$0.13757
Dec-2016	\$0.08179	\$0.02931	n/a	n/a	\$0.02705	(\$0.00058)	\$0.13757	\$0.13757	\$0.13757
Jan-2017	\$0.08179	\$0.02931	n/a	n/a	\$0.02705	(\$0.00058)	\$0.13757	\$0.13757	\$0.13757
Feb-2017	\$0.08179	\$0.02931	n/a	n/a	\$0.02705	(\$0.00058)	\$0.13757	\$0.13757	\$0.13757
Mar-2017	\$0.08179	\$0.02931	n/a	n/a	\$0.02705	(\$0.00058)	\$0.13757	\$0.13757	\$0.13757
Apr-2017	\$0.06228	\$0.02921	n/a	n/a	\$0.03179	\$0.00057	\$0.12385	\$0.12385	\$0.12385
May-2017	\$0.06228	\$0.02921	n/a	n/a	\$0.03179	\$0.00057	\$0.12385	\$0.12385	\$0.12385
Jun-2017	\$0.06228	\$0.02921	n/a	n/a	\$0.03179	\$0.00057	\$0.12385	\$0.12385	\$0.12385
Jul-2017	\$0.06228	\$0.03242	n/a	n/a	\$0.03179	\$0.00057	\$0.12706	\$0.12706	\$0.12706
Aug-2017	\$0.06228	\$0.03242	n/a	n/a	\$0.03179	\$0.00057	\$0.12706	\$0.12706	\$0.12706
Sep-2017	\$0.06228	\$0.03242	n/a	n/a	\$0.03179	\$0.00057	\$0.12706	\$0.12706	\$0.12706
Oct-2017	\$0.09515	\$0.02953	n/a	n/a	\$0.03179	\$0.00057	\$0.15704	\$0.15704	\$0.15704
Nov-2017	\$0.09515	\$0.02953	n/a	n/a	\$0.03179	\$0.00057	\$0.15704	\$0.15704	\$0.15704
Dec-2017	\$0.09515	\$0.02953	n/a	n/a	\$0.03179	\$0.00057	\$0.15704	\$0.15704	\$0.15704
Jan-2018	\$0.09515	\$0.02953	n/a	n/a	\$0.03179	\$0.00057	\$0.15704	\$0.15704	\$0.15704
Feb-2018	\$0.09515	\$0.02953	n/a	n/a	\$0.03179	\$0.00057	\$0.15704	\$0.15704	\$0.15704
Mar-2018	\$0.09515	\$0.02953	n/a	n/a	\$0.03179	\$0.00057	\$0.15704	\$0.15704	\$0.15704
Apr-2018	\$0.08486	\$0.03032	n/a	n/a	\$0.03271	(\$0.00087)	\$0.14702	\$0.14702	\$0.14702
May-2018	\$0.08486	\$0.03032	n/a	n/a	\$0.03271	(\$0.00087)	\$0.14702	\$0.14702	\$0.14702
Jun-2018	\$0.08486	\$0.03032	n/a	n/a	\$0.03271	(\$0.00087)	\$0.14702	\$0.14702	\$0.14702
Jul-2018	\$0.08486	\$0.03100	n/a	n/a	\$0.03271	(\$0.00087)	\$0.14770	\$0.14770	\$0.14770
Aug-2018	\$0.08486	\$0.03100	n/a	n/a	\$0.03271	(\$0.00087)	\$0.14770	\$0.14770	\$0.14770
Sep-2018	\$0.08491	\$0.04726	n/a	n/a	\$0.03273	(\$0.00087)	\$0.16403	\$0.16403	\$0.16403
Oct-2018	\$0.10990	\$0.04867	n/a	n/a	\$0.03273	(\$0.00087)	\$0.19043	\$0.19043	\$0.19043
Nov-2018	\$0.10990	\$0.04867	n/a	n/a	\$0.03273	(\$0.00087)	\$0.19043	\$0.19043	\$0.19043
Dec-2018	\$0.10990	\$0.04867	n/a	n/a	\$0.03273	(\$0.00087)	\$0.19043	\$0.19043	\$0.19043

C-06						G-02					
Excess Generation Credit / SOS Rate	Distribution Rate	Transmission Rate	Transition Rate	Total Renewable Generation Credit		Excess Generation Credit / SOS Rate	Distribution Rate	Transmission Rate	Transition Rate	Total Renewable Generation Credit	
(a)	(b)	(c)	(d)	(e) = sum of (a) through (d)		(a)	(b)	(c)	(d)	(e) = sum of (a) through (d)	
Jan-2008	\$0.09284	\$0.03634	\$0.01077	\$0.00322	\$0.14317	\$0.09284	\$0.00777	\$0.00541	\$0.00322	\$0.10924	
Feb-2008	\$0.09284	\$0.03634	\$0.01077	\$0.00322	\$0.14317	\$0.09284	\$0.00777	\$0.00541	\$0.00322	\$0.10924	
Mar-2008	\$0.09284	\$0.03634	\$0.01077	\$0.00322	\$0.14317	\$0.09284	\$0.00777	\$0.00541	\$0.00322	\$0.10924	
Apr-2008	\$0.09284	\$0.03634	\$0.01077	\$0.00322	\$0.14317	\$0.09284	\$0.00777	\$0.00541	\$0.00322	\$0.10924	
May-2008	\$0.09284	\$0.03634	\$0.01077	\$0.00322	\$0.14317	\$0.09284	\$0.00777	\$0.00541	\$0.00322	\$0.10924	
Jun-2008	\$0.09284	\$0.03634	\$0.01077	\$0.00322	\$0.14317	\$0.09284	\$0.00777	\$0.00541	\$0.00322	\$0.10924	
Jul-2008	\$0.12484	\$0.03634	\$0.01077	\$0.00322	\$0.17517	\$0.12484	\$0.00777	\$0.00541	\$0.00322	\$0.14124	
Aug-2008	\$0.12484	\$0.03634	\$0.01077	\$0.00322	\$0.17517	\$0.12484	\$0.00777	\$0.00541	\$0.00322	\$0.14124	
Sep-2008	\$0.12484	\$0.03634	\$0.01077	\$0.00322	\$0.17517	\$0.12484	\$0.00777	\$0.00541	\$0.00322	\$0.14124	
Oct-2008	\$0.12484	\$0.03634	\$0.01077	\$0.00322	\$0.17517	\$0.12484	\$0.00777	\$0.00541	\$0.00322	\$0.14124	
Nov-2008	\$0.12484	\$0.03634	\$0.01077	\$0.00322	\$0.17517	\$0.12484	\$0.00777	\$0.00541	\$0.00322	\$0.14124	
Dec-2008	\$0.12484	\$0.03634	\$0.01077	\$0.00322	\$0.17517	\$0.12484	\$0.00777	\$0.00541	\$0.00322	\$0.14124	
Jan-2009	\$0.09293	\$0.03624	\$0.01600	\$0.00235	\$0.14752	\$0.09293	\$0.00777	\$0.01064	\$0.00235	\$0.11369	
Feb-2009	\$0.09293	\$0.03624	\$0.01600	\$0.00235	\$0.14752	\$0.09293	\$0.00777	\$0.01064	\$0.00235	\$0.11369	
Mar-2009	\$0.09293	\$0.03624	\$0.01600	\$0.00235	\$0.14752	\$0.09293	\$0.00777	\$0.01064	\$0.00235	\$0.11369	
Apr-2009	\$0.09293	\$0.03624	\$0.01600	\$0.00235	\$0.14752	\$0.09293	\$0.00777	\$0.01064	\$0.00235	\$0.11369	
May-2009	\$0.09293	\$0.03624	\$0.01600	\$0.00235	\$0.14752	\$0.09293	\$0.00777	\$0.01064	\$0.00235	\$0.11369	
Jun-2009	\$0.09293	\$0.03624	\$0.01600	\$0.00235	\$0.14752	\$0.09293	\$0.00777	\$0.01064	\$0.00235	\$0.11369	
Jul-2009	\$0.09293	\$0.03624	\$0.01600	\$0.00235	\$0.14752	\$0.09293	\$0.00777	\$0.01064	\$0.00235	\$0.11369	
Aug-2009	\$0.09293	\$0.03624	\$0.01600	\$0.00235	\$0.14752	\$0.09293	\$0.00777	\$0.01064	\$0.00235	\$0.11369	
Sep-2009	\$0.09293	\$0.03624	\$0.01600	\$0.00235	\$0.14752	\$0.09293	\$0.00777	\$0.01064	\$0.00235	\$0.11369	
Oct-2009	\$0.09293	\$0.03624	\$0.01600	\$0.00235	\$0.14752	\$0.09293	\$0.00777	\$0.01064	\$0.00235	\$0.11369	
Nov-2009	\$0.09293	\$0.03624	\$0.01600	\$0.00235	\$0.14752	\$0.09293	\$0.00777	\$0.01064	\$0.00235	\$0.11369	
Dec-2009	\$0.09293	\$0.03624	\$0.01600	\$0.00235	\$0.14752	\$0.09293	\$0.00777	\$0.01064	\$0.00235	\$0.11369	
Jan-2010	\$0.09293	\$0.03624	\$0.01600	\$0.00235	\$0.14752	\$0.07984	\$0.00777	\$0.01064	\$0.00235	\$0.10060	
Feb-2010	\$0.09293	\$0.03624	\$0.01600	\$0.00235	\$0.14752	\$0.08231	\$0.00777	\$0.01064	\$0.00235	\$0.10307	
Mar-2010	\$0.09655	\$0.03350	\$0.01579	\$0.00068	\$0.14652	\$0.08467	\$0.00778	\$0.00671	\$0.00068	\$0.09984	
Apr-2010	\$0.09655	\$0.03350	\$0.01579	\$0.00068	\$0.14652	\$0.08062	\$0.00778	\$0.00671	\$0.00068	\$0.09579	
May-2010	\$0.09655	\$0.03350	\$0.01579	\$0.00068	\$0.14652	\$0.07919	\$0.00778	\$0.00671	\$0.00068	\$0.09436	
Jun-2010	\$0.09655	\$0.03316	\$0.01579	\$0.00068	\$0.14618	\$0.07873	\$0.00771	\$0.00671	\$0.00068	\$0.09383	
Jul-2010	\$0.09655	\$0.03316	\$0.01579	\$0.00068	\$0.14618	\$0.07142	\$0.00771	\$0.00671	\$0.00068	\$0.08652	
Aug-2010	\$0.09655	\$0.03316	\$0.01579	\$0.00068	\$0.14618	\$0.07495	\$0.00771	\$0.00671	\$0.00068	\$0.09005	
Sep-2010	\$0.09655	\$0.03316	\$0.01579	\$0.00068	\$0.14618	\$0.06953	\$0.00771	\$0.00671	\$0.00068	\$0.08463	
Oct-2010	\$0.09489	\$0.03316	\$0.01579	\$0.00068	\$0.14452	\$0.07024	\$0.00771	\$0.00671	\$0.00068	\$0.08534	
Nov-2010	\$0.09489	\$0.03316	\$0.01579	\$0.00068	\$0.14452	\$0.07271	\$0.00771	\$0.00671	\$0.00068	\$0.08781	
Dec-2010	\$0.09489	\$0.03316	\$0.01579	\$0.00068	\$0.14452	\$0.07694	\$0.00771	\$0.00671	\$0.00068	\$0.09204	
Jan-2011	\$0.09293	\$0.03316	\$0.01579	\$0.00068	\$0.14256	\$0.07347	\$0.00771	\$0.00671	\$0.00068	\$0.08857	
Feb-2011	\$0.09293	\$0.03316	\$0.01579	\$0.00068	\$0.14256	\$0.07212	\$0.00771	\$0.00671	\$0.00068	\$0.08722	
Mar-2011	\$0.09655	\$0.03316	\$0.01579	\$0.00068	\$0.14618	\$0.06370	\$0.00771	\$0.00671	\$0.00068	\$0.07880	
Apr-2011	\$0.07144	\$0.03366	\$0.01755	(\$0.00031)	\$0.12234	\$0.07144	\$0.00744	\$0.00825	(\$0.00031)	\$0.08682	
May-2011	\$0.06980	\$0.03366	\$0.01755	(\$0.00031)	\$0.12070	\$0.06980	\$0.00744	\$0.00825	(\$0.00031)	\$0.08518	
Jun-2011	\$0.06700	\$0.03366	\$0.01755	(\$0.00031)	\$0.11790	\$0.06700	\$0.00744	\$0.00825	(\$0.00031)	\$0.08238	
Jul-2011	\$0.07089	\$0.03366	\$0.01755	(\$0.00031)	\$0.12179	\$0.07089	\$0.00744	\$0.00825	(\$0.00031)	\$0.08627	
Aug-2011	\$0.07143	\$0.03366	\$0.01755	(\$0.00031)	\$0.12233	\$0.07143	\$0.00744	\$0.00825	(\$0.00031)	\$0.08681	
Sep-2011	\$0.06757	\$0.03366	\$0.01755	(\$0.00031)	\$0.11847	\$0.06757	\$0.00744	\$0.00825	(\$0.00031)	\$0.08295	
Oct-2011	\$0.06878	\$0.03366	\$0.01755	(\$0.00031)	\$0.11968	\$0.06878	\$0.00744	\$0.00825	(\$0.00031)	\$0.08416	
Nov-2011	\$0.06978	\$0.03366	\$0.01755	(\$0.00031)	\$0.12068	\$0.06978	\$0.00744	\$0.00825	(\$0.00031)	\$0.08516	
Dec-2011	\$0.07312	\$0.03366	\$0.01755	(\$0.00031)	\$0.12402	\$0.07312	\$0.00744	\$0.00825	(\$0.00031)	\$0.08850	
Jan-2012	\$0.08673	\$0.03366	\$0.01755	(\$0.00031)	\$0.13763	\$0.08673	\$0.00744	\$0.00825	(\$0.00031)	\$0.10211	
Feb-2012	\$0.08403	\$0.03366	\$0.01755	(\$0.00031)	\$0.13493	\$0.08403	\$0.00744	\$0.00825	(\$0.00031)	\$0.09941	
Mar-2012	\$0.06991	\$0.03366	\$0.01755	(\$0.00031)	\$0.12081	\$0.06991	\$0.00744	\$0.00825	(\$0.00031)	\$0.08529	
Apr-2012	\$0.07195	\$0.03430	\$0.01838	\$0.00063	\$0.12526	\$0.07195	\$0.00765	\$0.00835	\$0.00063	\$0.08858	
May-2012	\$0.07109	\$0.03483	\$0.01838	\$0.00063	\$0.12493	\$0.07109	\$0.00765	\$0.00835	\$0.00063	\$0.08772	
Jun-2012	\$0.06969	\$0.03483	\$0.01838	\$0.00063	\$0.12353	\$0.06969	\$0.00765	\$0.00835	\$0.00063	\$0.08632	
Jul-2012	\$0.06246	\$0.03462	\$0.01838	\$0.00063	\$0.11609	\$0.06246	\$0.00744	\$0.00835	\$0.00063	\$0.07888	
Aug-2012	\$0.06212	\$0.03462	\$0.01838	\$0.00063	\$0.11575	\$0.06212	\$0.00744	\$0.00835	\$0.00063	\$0.07854	
Sep-2012	\$0.05843	\$0.03462	\$0.01838	\$0.00063	\$0.11206	\$0.05843	\$0.00744	\$0.00835	\$0.00063	\$0.07485	
Oct-2012	\$0.05899	\$0.03464	\$0.01838	\$0.00063	\$0.11264	\$0.05899	\$0.00743	\$0.00835	\$0.00063	\$0.07540	
Nov-2012	\$0.06119	\$0.03464	\$0.01838	\$0.00063	\$0.11484	\$0.06119	\$0.00743	\$0.00835	\$0.00063	\$0.07760	
Dec-2012	\$0.07099	\$0.03464	\$0.01838	\$0.00063	\$0.12464	\$0.07099	\$0.00743	\$0.00835	\$0.00063	\$0.08740	
Jan-2013	\$0.08835	\$0.03464	\$0.01838	\$0.00063	\$0.14200	\$0.08835	\$0.00743	\$0.00835	\$0.00063	\$0.10476	
Feb-2013	\$0.08402	\$0.03407	\$0.01838	\$0.00063	\$0.13710	\$0.08402	\$0.00588	\$0.00835	\$0.00063	\$0.09888	
Mar-2013	\$0.06626	\$0.03407	\$0.01838	\$0.00063	\$0.11934	\$0.06626	\$0.00588	\$0.00835	\$0.00063	\$0.08112	
Apr-2013	\$0.06454	\$0.03454	\$0.02204	\$0.00162	\$0.12274	\$0.06454	\$0.00599	\$0.00716	\$0.00162	\$0.07931	
May-2013	\$0.06063	\$0.03454	\$0.02204	\$0.00162	\$0.11883	\$0.06063	\$0.00599	\$0.00716	\$0.00162	\$0.07540	
Jun-2013	\$0.06295	\$0.03454	\$0.02204	\$0.00162	\$0.12115	\$0.06295	\$0.00599	\$0.00716	\$0.00162	\$0.07772	
Jul-2013	\$0.07496	\$0.03424	\$0.02204	\$0.00162	\$0.13286	\$0.07496	\$0.00569	\$0.00716	\$0.00162	\$0.08943	
Aug-2013	\$0.07305	\$0.03424	\$0.02204	\$0.00162	\$0.13095	\$0.07305	\$0.00569	\$0.00716	\$0.00162	\$0.08752	
Sep-2013	\$0.06614	\$0.03424	\$0.02204	\$0.00162	\$0.12404	\$0.06614	\$0.00569	\$0.00716	\$0.00162	\$0.08061	
Oct-2013	\$0.06826	\$0.03411	\$0.02204	\$0.00162	\$0.12603	\$0.06826	\$0.00561	\$0.00716	\$0.00162	\$0.08265	
Nov-2013	\$0.07468	\$0.03411	\$0.02204	\$0.00162	\$0.13245	\$0.07468	\$0.00561	\$0.00716	\$0.00162	\$0.08907	
Dec-2013	\$0.09184	\$0.03411	\$0.02204	\$0.00162	\$0.14961	\$0.09184	\$0.00561	\$0.00716	\$0.00162	\$0.10623	
Jan-2014	\$0.12700	\$0.03411	\$0.02204	\$0.00162	\$0.18477	\$0.12700	\$0.00561	\$0.00716	\$0.00162	\$0.14139	
Feb-2014	\$0.12574	\$0.03411	\$0.02204	\$0.00162	\$0.18351	\$0.12574	\$0.00561	\$0.00716	\$0.00162	\$0.14013	
Mar-2014	\$0.08343	\$0.03411	\$0.02204	\$0.00162	\$0.14120	\$0.08343	\$0.00561	\$0.00716	\$0.00162	\$0.09782	
Apr-2014	\$0.07157	\$0.03400	\$0.02003	\$0.00096	\$0.12656	\$0.07157	\$0.00542	\$0.00768	\$0.00096	\$0.08563	

C-06					G-02					Attachment PUC 2-8
										Page 6 of 8
	Excess Generation Credit / SOS Rate	Distribution Rate	Transmission Rate	Transition Rate	Total Renewable Generation Credit	Excess Generation Credit / SOS Rate	Distribution Rate	Transmission Rate	Transition Rate	Total Renewable Generation Credit
	(a)	(b)	(c)	(d)	(e) = sum of (a) through (d)	(a)	(b)	(c)	(d)	(e) = sum of (a) through (d)
May-2014	\$0.06699	\$0.03400	\$0.02003	\$0.00096	\$0.12198	\$0.06699	\$0.00542	\$0.00768	\$0.00096	\$0.08105
Jun-2014	\$0.07203	\$0.03400	\$0.02003	\$0.00096	\$0.12702	\$0.07203	\$0.00542	\$0.00768	\$0.00096	\$0.08609
Jul-2014	\$0.09006	\$0.03443	\$0.02003	\$0.00096	\$0.14548	\$0.09006	\$0.00585	\$0.00768	\$0.00096	\$0.10455
Aug-2014	\$0.08609	\$0.03443	\$0.02003	\$0.00096	\$0.14151	\$0.08609	\$0.00585	\$0.00768	\$0.00096	\$0.10058
Sep-2014	\$0.07529	\$0.03443	\$0.02003	\$0.00096	\$0.13071	\$0.07529	\$0.00585	\$0.00768	\$0.00096	\$0.08978
Oct-2014	\$0.07565	\$0.03428	\$0.02003	\$0.00096	\$0.13092	\$0.07565	\$0.00574	\$0.00768	\$0.00096	\$0.09003
Nov-2014	\$0.09809	\$0.03428	\$0.02003	\$0.00096	\$0.15336	\$0.09809	\$0.00574	\$0.00768	\$0.00096	\$0.11247
Dec-2014	\$0.13614	\$0.03428	\$0.02003	\$0.00096	\$0.19141	\$0.13614	\$0.00574	\$0.00768	\$0.00096	\$0.15052
Jan-2015	\$0.18846	\$0.03428	\$0.02003	\$0.00096	\$0.24373	\$0.18846	\$0.00574	\$0.00768	\$0.00096	\$0.20284
Feb-2015	\$0.18361	\$0.03428	\$0.02003	\$0.00096	\$0.23888	\$0.18361	\$0.00574	\$0.00768	\$0.00096	\$0.19799
Mar-2015	\$0.11713	\$0.03428	\$0.02003	\$0.00096	\$0.17240	\$0.11713	\$0.00574	\$0.00768	\$0.00096	\$0.13151
Apr-2015	\$0.07513	\$0.03576	\$0.02072	(\$0.00201)	\$0.12960	\$0.07513	\$0.00595	\$0.00894	(\$0.00201)	\$0.08801
May-2015	\$0.06343	\$0.03576	\$0.02072	(\$0.00201)	\$0.11790	\$0.06343	\$0.00595	\$0.00894	(\$0.00201)	\$0.07631
Jun-2015	\$0.07602	\$0.03576	\$0.02072	(\$0.00201)	\$0.13049	\$0.07602	\$0.00595	\$0.00894	(\$0.00201)	\$0.08890
Jul-2015	\$0.08266	\$0.03668	\$0.02072	(\$0.00201)	\$0.13805	\$0.08266	\$0.00687	\$0.00894	(\$0.00201)	\$0.09646
Aug-2015	\$0.07876	\$0.03668	\$0.02072	(\$0.00201)	\$0.13415	\$0.07876	\$0.00687	\$0.00894	(\$0.00201)	\$0.09256
Sep-2015	\$0.07230	\$0.03668	\$0.02072	(\$0.00201)	\$0.12769	\$0.07230	\$0.00687	\$0.00894	(\$0.00201)	\$0.08610
Oct-2015	\$0.07386	\$0.03694	\$0.02072	(\$0.00201)	\$0.12951	\$0.07386	\$0.00707	\$0.00894	(\$0.00201)	\$0.08786
Nov-2015	\$0.09548	\$0.03763	\$0.02072	(\$0.00201)	\$0.15182	\$0.09548	\$0.00765	\$0.00894	(\$0.00201)	\$0.11006
Dec-2015	\$0.14124	\$0.03763	\$0.02072	(\$0.00201)	\$0.19758	\$0.14124	\$0.00765	\$0.00894	(\$0.00201)	\$0.15582
Jan-2016	\$0.13814	\$0.03763	\$0.02072	(\$0.00201)	\$0.19448	\$0.13814	\$0.00765	\$0.00894	(\$0.00201)	\$0.15272
Feb-2016	\$0.13500	\$0.03763	\$0.02072	(\$0.00201)	\$0.19134	\$0.13500	\$0.00765	\$0.00894	(\$0.00201)	\$0.14958
Mar-2016	\$0.09741	\$0.03763	\$0.02072	(\$0.00201)	\$0.15375	\$0.09741	\$0.00765	\$0.00894	(\$0.00201)	\$0.11199
Apr-2016	\$0.07218	\$0.03861	\$0.02566	(\$0.00058)	\$0.13587	\$0.07218	\$0.00734	\$0.01068	(\$0.00058)	\$0.08962
May-2016	\$0.06238	\$0.03861	\$0.02566	(\$0.00058)	\$0.12607	\$0.06238	\$0.00734	\$0.01068	(\$0.00058)	\$0.07982
Jun-2016	\$0.06554	\$0.03861	\$0.02566	(\$0.00058)	\$0.12923	\$0.06554	\$0.00734	\$0.01068	(\$0.00058)	\$0.08298
Jul-2016	\$0.06584	\$0.03855	\$0.02566	(\$0.00058)	\$0.12947	\$0.06584	\$0.00728	\$0.01068	(\$0.00058)	\$0.08322
Aug-2016	\$0.06165	\$0.03855	\$0.02566	(\$0.00058)	\$0.12528	\$0.06165	\$0.00728	\$0.01068	(\$0.00058)	\$0.07903
Sep-2016	\$0.05828	\$0.03855	\$0.02566	(\$0.00058)	\$0.12191	\$0.05828	\$0.00728	\$0.01068	(\$0.00058)	\$0.07566
Oct-2016	\$0.05998	\$0.03852	\$0.02566	(\$0.00058)	\$0.12358	\$0.05998	\$0.00733	\$0.01068	(\$0.00058)	\$0.07741
Nov-2016	\$0.06703	\$0.03852	\$0.02566	(\$0.00058)	\$0.13063	\$0.06703	\$0.00733	\$0.01068	(\$0.00058)	\$0.08446
Dec-2016	\$0.08287	\$0.03852	\$0.02566	(\$0.00058)	\$0.14647	\$0.08287	\$0.00733	\$0.01068	(\$0.00058)	\$0.10030
Jan-2017	\$0.10722	\$0.03852	\$0.02566	(\$0.00058)	\$0.17082	\$0.10722	\$0.00733	\$0.01068	(\$0.00058)	\$0.12465
Feb-2017	\$0.10483	\$0.03852	\$0.02566	(\$0.00058)	\$0.16843	\$0.10483	\$0.00733	\$0.01068	(\$0.00058)	\$0.12226
Mar-2017	\$0.08010	\$0.03852	\$0.02566	(\$0.00058)	\$0.14370	\$0.08010	\$0.00733	\$0.01068	(\$0.00058)	\$0.09753
Apr-2017	\$0.05098	\$0.03842	\$0.02838	\$0.00057	\$0.11835	\$0.05098	\$0.00738	\$0.01096	\$0.00057	\$0.06989
May-2017	\$0.04512	\$0.03842	\$0.02838	\$0.00057	\$0.11249	\$0.04512	\$0.00738	\$0.01096	\$0.00057	\$0.06403
Jun-2017	\$0.06640	\$0.03842	\$0.02838	\$0.00057	\$0.13377	\$0.06640	\$0.00738	\$0.01096	\$0.00057	\$0.08531
Jul-2017	\$0.06910	\$0.04163	\$0.02838	\$0.00057	\$0.13968	\$0.06910	\$0.01059	\$0.01096	\$0.00057	\$0.09122
Aug-2017	\$0.06855	\$0.04163	\$0.02838	\$0.00057	\$0.13913	\$0.06855	\$0.01059	\$0.01096	\$0.00057	\$0.09067
Sep-2017	\$0.06461	\$0.04163	\$0.02838	\$0.00057	\$0.13519	\$0.06461	\$0.01059	\$0.01096	\$0.00057	\$0.08673
Oct-2017	\$0.06969	\$0.03892	\$0.02838	\$0.00057	\$0.13756	\$0.06969	\$0.00812	\$0.01096	\$0.00057	\$0.08934
Nov-2017	\$0.07802	\$0.03892	\$0.02838	\$0.00057	\$0.14589	\$0.07802	\$0.00812	\$0.01096	\$0.00057	\$0.09767
Dec-2017	\$0.09201	\$0.03892	\$0.02838	\$0.00057	\$0.15988	\$0.09201	\$0.00812	\$0.01096	\$0.00057	\$0.11166
Jan-2018	\$0.11527	\$0.03892	\$0.02838	\$0.00057	\$0.18314	\$0.11527	\$0.00812	\$0.01096	\$0.00057	\$0.13492
Feb-2018	\$0.11585	\$0.03892	\$0.02838	\$0.00057	\$0.18372	\$0.11585	\$0.00812	\$0.01096	\$0.00057	\$0.13550
Mar-2018	\$0.08827	\$0.03892	\$0.02838	\$0.00057	\$0.15614	\$0.08827	\$0.00812	\$0.01096	\$0.00057	\$0.10792
Apr-2018	\$0.07842	\$0.03952	\$0.02726	(\$0.00087)	\$0.14433	\$0.07842	\$0.00818	\$0.01028	(\$0.00087)	\$0.09601
May-2018	\$0.07301	\$0.03952	\$0.02726	(\$0.00087)	\$0.13892	\$0.07301	\$0.00818	\$0.01028	(\$0.00087)	\$0.09060
Jun-2018	\$0.08450	\$0.03952	\$0.02726	(\$0.00087)	\$0.15041	\$0.08450	\$0.00818	\$0.01028	(\$0.00087)	\$0.10209
Jul-2018	\$0.08514	\$0.04020	\$0.02726	(\$0.00087)	\$0.15173	\$0.08514	\$0.00886	\$0.01028	(\$0.00087)	\$0.10341
Aug-2018	\$0.08417	\$0.04020	\$0.02726	(\$0.00087)	\$0.15076	\$0.08417	\$0.00886	\$0.01028	(\$0.00087)	\$0.10244
Sep-2018	\$0.08457	\$0.04804	\$0.02728	(\$0.00087)	\$0.15902	\$0.08457	\$0.00979	\$0.01030	(\$0.00087)	\$0.10379
Oct-2018	\$0.09632	\$0.04932	\$0.02728	(\$0.00087)	\$0.17205	\$0.09632	\$0.01109	\$0.01030	(\$0.00087)	\$0.11684
Nov-2018	\$0.10034	\$0.04932	\$0.02728	(\$0.00087)	\$0.17607	\$0.10034	\$0.01109	\$0.01030	(\$0.00087)	\$0.12086
Dec-2018	\$0.11817	\$0.04932	\$0.02728	(\$0.00087)	\$0.19390	\$0.11817	\$0.01109	\$0.01030	(\$0.00087)	\$0.13869



	Excess Generation Credit / SOS Rate	Distribution Rate	Transmission Rate	Transition Rate	Total Renewable Generation Credit
	(a)	(b)	(c)	(d)	(e) = sum of (a) through (d)
Jan-2008	\$0.09284	\$0.00889	\$0.00541	\$0.00322	\$0.11036
Feb-2008	\$0.09284	\$0.00889	\$0.00541	\$0.00322	\$0.11036
Mar-2008	\$0.09284	\$0.00889	\$0.00541	\$0.00322	\$0.11036
Apr-2008	\$0.09284	\$0.00889	\$0.00541	\$0.00322	\$0.11036
May-2008	\$0.09284	\$0.00889	\$0.00541	\$0.00322	\$0.11036
Jun-2008	\$0.09284	\$0.00889	\$0.00541	\$0.00322	\$0.11036
Jul-2008	\$0.12484	\$0.00889	\$0.00541	\$0.00322	\$0.14236
Aug-2008	\$0.12484	\$0.00889	\$0.00541	\$0.00322	\$0.14236
Sep-2008	\$0.12484	\$0.00889	\$0.00541	\$0.00322	\$0.14236
Oct-2008	\$0.12484	\$0.00889	\$0.00541	\$0.00322	\$0.14236
Nov-2008	\$0.12484	\$0.00889	\$0.00541	\$0.00322	\$0.14236
Dec-2008	\$0.12484	\$0.00889	\$0.00541	\$0.00322	\$0.14236
Jan-2009	\$0.09293	\$0.00889	\$0.01064	\$0.00235	\$0.11481
Feb-2009	\$0.09293	\$0.00889	\$0.01064	\$0.00235	\$0.11481
Mar-2009	\$0.09293	\$0.00889	\$0.01064	\$0.00235	\$0.11481
Apr-2009	\$0.09293	\$0.00889	\$0.01064	\$0.00235	\$0.11481
May-2009	\$0.09293	\$0.00889	\$0.01064	\$0.00235	\$0.11481
Jun-2009	\$0.09293	\$0.00889	\$0.01064	\$0.00235	\$0.11481
Jul-2009	\$0.09293	\$0.00889	\$0.01064	\$0.00235	\$0.11481
Aug-2009	\$0.09293	\$0.00889	\$0.01064	\$0.00235	\$0.11481
Sep-2009	\$0.09293	\$0.00889	\$0.01064	\$0.00235	\$0.11481
Oct-2009	\$0.09293	\$0.00889	\$0.01064	\$0.00235	\$0.11481
Nov-2009	\$0.09293	\$0.00889	\$0.01064	\$0.00235	\$0.11481
Dec-2009	\$0.09293	\$0.00889	\$0.01064	\$0.00235	\$0.11481
Jan-2010	\$0.07984	\$0.00889	\$0.01064	\$0.00235	\$0.10172
Feb-2010	\$0.08231	\$0.00889	\$0.01064	\$0.00235	\$0.10419
Mar-2010	\$0.08467	\$0.00889	\$0.00575	\$0.00068	\$0.09999
Apr-2010	\$0.08062	\$0.00889	\$0.00575	\$0.00068	\$0.09594
May-2010	\$0.07919	\$0.00889	\$0.00575	\$0.00068	\$0.09451
Jun-2010	\$0.07873	\$0.00873	\$0.00575	\$0.00068	\$0.09389
Jul-2010	\$0.07142	\$0.00873	\$0.00575	\$0.00068	\$0.08658
Aug-2010	\$0.07495	\$0.00873	\$0.00575	\$0.00068	\$0.09011
Sep-2010	\$0.06953	\$0.00873	\$0.00575	\$0.00068	\$0.08469
Oct-2010	\$0.07024	\$0.00873	\$0.00575	\$0.00068	\$0.08540
Nov-2010	\$0.07271	\$0.00873	\$0.00575	\$0.00068	\$0.08787
Dec-2010	\$0.07694	\$0.00873	\$0.00575	\$0.00068	\$0.09210
Jan-2011	\$0.07347	\$0.00873	\$0.00575	\$0.00068	\$0.08863
Feb-2011	\$0.07212	\$0.00873	\$0.00575	\$0.00068	\$0.08728
Mar-2011	\$0.06370	\$0.00873	\$0.00575	\$0.00068	\$0.07886
Apr-2011	\$0.06370	\$0.00874	\$0.00678	(\$0.00031)	\$0.07891
May-2011	\$0.06377	\$0.00874	\$0.00678	(\$0.00031)	\$0.07898
Jun-2011	\$0.06250	\$0.00874	\$0.00678	(\$0.00031)	\$0.07771
Jul-2011	\$0.06495	\$0.00874	\$0.00678	(\$0.00031)	\$0.08016
Aug-2011	\$0.06663	\$0.00874	\$0.00678	(\$0.00031)	\$0.08184
Sep-2011	\$0.06718	\$0.00874	\$0.00678	(\$0.00031)	\$0.08239
Oct-2011	\$0.06088	\$0.00874	\$0.00678	(\$0.00031)	\$0.07609
Nov-2011	\$0.06373	\$0.00874	\$0.00678	(\$0.00031)	\$0.07894
Dec-2011	\$0.07603	\$0.00874	\$0.00678	(\$0.00031)	\$0.09124
Jan-2012	\$0.08573	\$0.00883	\$0.00678	(\$0.00031)	\$0.10103
Feb-2012	\$0.07959	\$0.00883	\$0.00678	(\$0.00031)	\$0.09489
Mar-2012	\$0.06309	\$0.00883	\$0.00678	(\$0.00031)	\$0.07839
Apr-2012	\$0.04788	\$0.00898	\$0.00646	\$0.00063	\$0.06395
May-2012	\$0.04730	\$0.00898	\$0.00646	\$0.00063	\$0.06337
Jun-2012	\$0.04341	\$0.00898	\$0.00646	\$0.00063	\$0.05948
Jul-2012	\$0.04699	\$0.00877	\$0.00646	\$0.00063	\$0.06285
Aug-2012	\$0.04700	\$0.00877	\$0.00646	\$0.00063	\$0.06286
Sep-2012	\$0.04760	\$0.00877	\$0.00646	\$0.00063	\$0.06346
Oct-2012	\$0.04851	\$0.00879	\$0.00646	\$0.00063	\$0.06439
Nov-2012	\$0.05001	\$0.00879	\$0.00646	\$0.00063	\$0.06589
Dec-2012	\$0.06052	\$0.00879	\$0.00646	\$0.00063	\$0.07640
Jan-2013	\$0.08915	\$0.00879	\$0.00646	\$0.00063	\$0.10503
Feb-2013	\$0.08335	\$0.00612	\$0.00646	\$0.00063	\$0.09656
Mar-2013	\$0.06208	\$0.00612	\$0.00646	\$0.00063	\$0.07529
Apr-2013	\$0.05764	\$0.00629	\$0.00842	\$0.00162	\$0.07397
May-2013	\$0.05297	\$0.00629	\$0.00842	\$0.00162	\$0.06930
Jun-2013	\$0.06102	\$0.00629	\$0.00842	\$0.00162	\$0.07735
Jul-2013	\$0.07014	\$0.00599	\$0.00842	\$0.00162	\$0.08617
Aug-2013	\$0.06690	\$0.00599	\$0.00842	\$0.00162	\$0.08293
Sep-2013	\$0.05938	\$0.00599	\$0.00842	\$0.00162	\$0.07541
Oct-2013	\$0.04956	\$0.00590	\$0.00842	\$0.00162	\$0.06550
Nov-2013	\$0.05824	\$0.00590	\$0.00842	\$0.00162	\$0.07418
Dec-2013	\$0.09436	\$0.00590	\$0.00842	\$0.00162	\$0.11030
Jan-2014	\$0.11959	\$0.00590	\$0.00842	\$0.00162	\$0.13553
Feb-2014	\$0.11727	\$0.00590	\$0.00842	\$0.00162	\$0.13321
Mar-2014	\$0.07280	\$0.00590	\$0.00842	\$0.00162	\$0.08874
Apr-2014	\$0.08494	\$0.00578	\$0.00774	\$0.00096	\$0.09942

	Excess Generation Credit / SOS Rate	Distribution Rate	Transmission Rate	Transition Rate	Total Renewable Generation Credit
	(a)	(b)	(c)	(d)	(e) = sum of (a) through (d)
May-2014	\$0.06875	\$0.00578	\$0.00774	\$0.00096	\$0.08323
Jun-2014	\$0.08570	\$0.00578	\$0.00774	\$0.00096	\$0.10018
Jul-2014	\$0.08779	\$0.00621	\$0.00774	\$0.00096	\$0.10270
Aug-2014	\$0.08054	\$0.00621	\$0.00774	\$0.00096	\$0.09545
Sep-2014	\$0.07125	\$0.00621	\$0.00774	\$0.00096	\$0.08616
Oct-2014	\$0.05799	\$0.00614	\$0.00774	\$0.00096	\$0.07283
Nov-2014	\$0.07547	\$0.00614	\$0.00774	\$0.00096	\$0.09031
Dec-2014	\$0.14585	\$0.00614	\$0.00774	\$0.00096	\$0.16069
Jan-2015	\$0.20820	\$0.00614	\$0.00774	\$0.00096	\$0.22304
Feb-2015	\$0.20868	\$0.00614	\$0.00774	\$0.00096	\$0.22352
Mar-2015	\$0.12585	\$0.00614	\$0.00774	\$0.00096	\$0.14069
Apr-2015	\$0.06158	\$0.00626	\$0.00930	(\$0.00201)	\$0.07513
May-2015	\$0.05461	\$0.00626	\$0.00930	(\$0.00201)	\$0.06816
Jun-2015	\$0.06245	\$0.00626	\$0.00930	(\$0.00201)	\$0.07600
Jul-2015	\$0.07126	\$0.00718	\$0.00930	(\$0.00201)	\$0.08573
Aug-2015	\$0.06419	\$0.00718	\$0.00930	(\$0.00201)	\$0.07866
Sep-2015	\$0.05798	\$0.00718	\$0.00930	(\$0.00201)	\$0.07245
Oct-2015	\$0.05950	\$0.00732	\$0.00930	(\$0.00201)	\$0.07411
Nov-2015	\$0.07528	\$0.00759	\$0.00930	(\$0.00201)	\$0.09016
Dec-2015	\$0.10542	\$0.00759	\$0.00930	(\$0.00201)	\$0.12030
Jan-2016	\$0.11199	\$0.00759	\$0.00930	(\$0.00201)	\$0.12687
Feb-2016	\$0.10954	\$0.00759	\$0.00930	(\$0.00201)	\$0.12442
Mar-2016	\$0.08308	\$0.00759	\$0.00930	(\$0.00201)	\$0.09796
Apr-2016	\$0.05018	\$0.00742	\$0.01047	(\$0.00058)	\$0.06749
May-2016	\$0.04468	\$0.00742	\$0.01047	(\$0.00058)	\$0.06199
Jun-2016	\$0.04673	\$0.00742	\$0.01047	(\$0.00058)	\$0.06404
Jul-2016	\$0.05035	\$0.00736	\$0.01047	(\$0.00058)	\$0.06760
Aug-2016	\$0.04731	\$0.00736	\$0.01047	(\$0.00058)	\$0.06456
Sep-2016	\$0.04001	\$0.00736	\$0.01047	(\$0.00058)	\$0.05726
Oct-2016	\$0.03947	\$0.00768	\$0.01047	(\$0.00058)	\$0.05704
Nov-2016	\$0.04626	\$0.00768	\$0.01047	(\$0.00058)	\$0.06383
Dec-2016	\$0.06416	\$0.00768	\$0.01047	(\$0.00058)	\$0.08173
Jan-2017	\$0.08474	\$0.00768	\$0.01047	(\$0.00058)	\$0.10231
Feb-2017	\$0.08345	\$0.00768	\$0.01047	(\$0.00058)	\$0.10102
Mar-2017	\$0.05677	\$0.00768	\$0.01047	(\$0.00058)	\$0.07434
Apr-2017	\$0.04814	\$0.00774	\$0.01123	\$0.00057	\$0.06768
May-2017	\$0.04336	\$0.00774	\$0.01123	\$0.00057	\$0.06290
Jun-2017	\$0.05514	\$0.00774	\$0.01123	\$0.00057	\$0.07468
Jul-2017	\$0.06554	\$0.01095	\$0.01123	\$0.00057	\$0.08829
Aug-2017	\$0.06398	\$0.01095	\$0.01123	\$0.00057	\$0.08673
Sep-2017	\$0.05926	\$0.01095	\$0.01123	\$0.00057	\$0.08201
Oct-2017	\$0.05264	\$0.00900	\$0.01123	\$0.00057	\$0.07344
Nov-2017	\$0.06046	\$0.00900	\$0.01123	\$0.00057	\$0.08126
Dec-2017	\$0.08011	\$0.00900	\$0.01123	\$0.00057	\$0.10091
Jan-2018	\$0.10522	\$0.00900	\$0.01123	\$0.00057	\$0.12602
Feb-2018	\$0.10204	\$0.00900	\$0.01123	\$0.00057	\$0.12284
Mar-2018	\$0.07567	\$0.00900	\$0.01123	\$0.00057	\$0.09647
Apr-2018	\$0.05913	\$0.00904	\$0.01088	(\$0.00087)	\$0.07818
May-2018	\$0.05396	\$0.00904	\$0.01088	(\$0.00087)	\$0.07301
Jun-2018	\$0.06774	\$0.00904	\$0.01088	(\$0.00087)	\$0.08679
Jul-2018	\$0.07366	\$0.00972	\$0.01088	(\$0.00087)	\$0.09339
Aug-2018	\$0.07343	\$0.00972	\$0.01088	(\$0.00087)	\$0.09316
Sep-2018	\$0.06920	\$0.00962	\$0.01216	(\$0.00087)	\$0.09011
Oct-2018	\$0.07740	\$0.01042	\$0.01216	(\$0.00087)	\$0.09911
Nov-2018	\$0.08099	\$0.01042	\$0.01216	(\$0.00087)	\$0.10270
Dec-2018	\$0.10671	\$0.01042	\$0.01216	(\$0.00087)	\$0.12842